Exhibit 8

UNITED STATES DISTRICT COURT EASTERN DISTRICT OF LOUISIANA

ATLANTIC MARITIME	SERVICES, LLC	§	CIVIL ACTION No.
		§	
	Plaintiff,	§	SECTION ""
VS.		§	
		§	DIVISION ""
ECOPETROL AMERICA	A. LLC.	§	
	-, ,	§	JUDGE:
in rem		§	MAGISTRATE:
		§	
	Defendant.	§	
		§	

VERIFIED COMPLAINT IN REM SEEKING RECOGNITION AND ENFORCEMENT OF ATLANTIC MARITIME SERVICE, LLC'S LIEN AND PRIVILEGE RIGHTS SOLELY WITH RESPECT TO THE SUBJECT INTERESTS OF ECOPETROL AMERICA, LLC AND ENFORCING SUCH RIGHTS BY WRIT OF SEQUESTRATION

NOW HERE COMES Atlantic Maritime Services, LLC (the "*Plaintiff*") and files this Verified Complaint seeking recognition of the Plaintiff's lien and privilege rights solely with respect to the Subject Interests (defined hereinbelow) of Ecopetrol America, LLC ("*Ecopetrol*"), and enforcing such rights by writ of sequestration, specifically reserving any and all rights to seek additional legal or equitable relief against other property or persons accountable for the claims stated herein. In support of the Verified Complaint, the Plaintiff respectfully shows as follows:

Parties

- 1. The Plaintiff is a Delaware limited liability company with its principal place of business located at 5847 San Felipe Street, Suite 3300, Houston, TX 77057. The Plaintiff is a wholly-owned subsidiary of Valaris plc, debtor-in-possession in bankruptcy case no. 20-34114, pending before the Bankruptcy Court for the Southern District of Texas. (Bankr. S.D. Tex. 20-34114, ECF Doc. 1).
 - 2. Ecopetrol is a Delaware limited liability company with a principal place of business

located at 2800 Post Oak Boulevard, Suite 5110, Houston, TX 77056.

Jurisdiction and Venue

- 3. This Court has jurisdiction over this matter because the case and controversy herein arises out of, and in connection with, operations conducted on the Outer Continental Shelf for the exploration, development, or production of minerals, subsoil, and seabed of the Outer Continental Shelf. Thus, jurisdiction exists pursuant to the Outer Continental Shelf and Lands Act, 43 U.S.C. §1349(b)(1).
- 4. Venue is proper in this District under 43 U.S.C. §1349(b)(1) because this is the "judicial district of the State nearest the place the cause of action arose."

Factual Allegations

- 5. The Plaintiff is lawfully engaged in the business of furnishing labor, equipment, machinery, materials, and services, including drilling services, in support of drilling, development, exploration and/or operation of oil and gas wells.
- 6. Based on the records of the Bureau of Ocean Energy Management ("*BOEM*"), Ecopetrol holds a 31.5% working interest in a certain lease situated in the Outer Continental Shelf, OCS-G-28030, Mississippi Canyon Area, Block 948 (the "*Lease*"), containing Well #4 (API 608174129900) (the "*Well*"), for which Fieldwood Energy, LLC (the "*Operator*") serves as operator of record.
- 7. Between June 4, 2020 and July 4, 2020, the Plaintiff furnished goods, equipment, supplies, and services for and in connection with the drilling and/or operation of the Lease and Well in the total principal amount of \$5,824,744.68, as reflected in the invoices and work tickets attached hereto. *See* Exhibits 1-4, pp. 5-17, pp. 5-17, pp. 5-17, and pp. 4-16, respectively.
 - 8. Pursuant to La. R.S. § 9:4861, et seq. ("LOWLA"), the Plaintiff is granted a

privilege and lien (the "*Lien*") to secure payment owed for the goods, equipment, supplies, services, and other materials provided by the Plaintiff for the benefit of the Lease and Ecopetrol.

- 9. The Plaintiff properly preserved, perfected, and maintained the perfection of the Lien by filing and recording the following lien affidavits (the "*Lien Affidavits*") on July 16, 2020:
 - (i) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in the mortgage records of St. Tammany Parish, as Instrument No. 2215417, Reg. No. 2705279 (attached hereto and incorporated by reference as **Exhibit 1**);
 - (ii) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, Orleans Parish as Instrument No. 2020-24965, MIN: 1334982 (attached hereto and incorporated by reference as **Exhibit 2**);
 - (iii) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in St. Bernard Parish as File No. 633342, Book 1945, Pages 454-470 (attached hereto and incorporated by reference as **Exhibit 3**); and
 - (iv) Statement of Privilege in the amount of \$5,824,744.68, in favor of the Plaintiff, against Lease No. OCS-G-28030, Mississippi Canyon, Block 948, filed and recorded in Plaquemines Parish, as File #2020-00002805, Book 772, Pages 616-632 (attached hereto and incorporated by reference as **Exhibit 4**).
- 10. The Lien Affidavits were each filed within 180 days of the completion of the work, materials, tools, and equipment supplied by the Plaintiff in connection with the drilling, development, exploration and/or the operation of the Lease on July 4, 2020. The Plaintiff provided notice to the Operator by certified mail, delivered on July 20, 2020.
- 11. On August 3, 2020, the Operator filed a voluntary petition for bankruptcy relief, commencing case no. 20-33948 (the "*Bankruptcy Case*") before the United States Bankruptcy Court for the Southern District of Texas (the "*Bankruptcy Court*"). (Bankr. S.D. Tex. 20-33948,

¹ As reflected in the reservations of rights throughout this Verified Complaint, the Plaintiff does not seek recognition or enforcement of its Lien against the Operator or any of its property interests; however, the Plaintiff expressly reserves the right, to the extent necessary, to seek relief from the automatic stay in the Bankruptcy Case to enforce its rights against Ecopetrol's interest in the hydrocarbons produced with respect to the Lease and the Subject Interests, as well

ECF Doc. 1).

12. The principal amount owed for the work described above, \$5,824,744.68, remains past due and owing, together with attorneys' fees up to ten percent (10%) of the amount due, costs for preparing the Lien Affidavits and notice of *lis pendens*, and interest.

CLAIMS FOR RELIEF

Count I: Recognition and Enforcement of Plaintiff's Lien against the Subject Interests

- 13. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.
- 14. LOWLA grants claimants like the Plaintiff a privilege and lien to secure payment for their work by operation of law.
 - 15. The lien and privilege afforded under LOWLA is established over:
 - (1) "The operating interest under which the operations giving rise to the claimant's privilege are conducted, together with the interest of the lessee of such interest in a:
 - (a) Well, building, tank, leasehold pipeline, and other construction or facility on the well site.
 - (b) Movable on a well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use.
 - (c) Tract of land, servitude, and lease described in R.S. 9:4861(12)(c) covering the well site of the operating interest.
 - (2) Drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the privilege emanate.
 - (3) The interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege.

as the proceeds of the sales of such hydrocarbons to third-party purchasers. The Plaintiff further reserves the right to seek any other relief from the Bankruptcy Court or otherwise with respect to the Operator or any other persons or properties accountable for the claims herein.

(4) The proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege." (together, the "LOWLA Properties").

La. R.S. § 9:4683(A)(1-4).

- 16. In this lawsuit, the Plaintiff seeks recognition and enforcement of its Lien solely with respect to Ecopetrol's interest in the specific property interests of Ecopetrol included within La. R.S. § 9:4683(A)(1-4) (collectively the "Subject Interests"), expressly reserving any and all rights to seek recovery of additional amounts associated with any sales proceeds derived from the sale of the hydrocarbons produced from the Lease, insofar as the automatic stay arguably prevents Plaintiff from seizing and garnishing such proceeds to the extent such proceeds are commingled with proceeds attributable to the sale of hydrocarbons owned by the Operator in the absence of an order from the Bankruptcy Court modifying or lifting the automatic stay as to such proceeds.
- 17. Additionally, pursuant to La. R.S. § 9:4862(B)(3), the Plaintiff seeks recognition of its right to recover against the Subject Interests the cost of preparing and filing the Lien Affidavits and the notice of *lis pendens* authorized to be filed under La. R.S. § 9:4865(c), which the Plaintiff intends to file during the period allotted thereunder.
- 18. Furthermore, pursuant to La. R.S. § 9:4862(B)(2) and (4), the Plaintiff seeks recognition of its right to enforce against the Subject Interests claims to recover reasonable attorneys' fees not to exceed ten percent (10%), as well as interest.

Count II: Request for Writ of Sequestration against the Subject Interests

- 19. The Plaintiff incorporates hereinbelow all allegations in the preceding paragraphs.
- 20. Louisiana law recognizes that sequestration is warranted when a plaintiff claims a privilege against the property of a defendant, and "it is within the power of the defendant to conceal, dispose of, or waste the property or the revenues therefrom, or remove the property from

the parish, during the pendency of the action." La. Code Civ. P. art. 3571.

- 21. Additionally, Louisiana law provides that, for liens and privileges under LOWLA, "[a] claimant may enforce his privilege by a writ of sequestration, without the necessity of furnishing security." La. R.S. § 9:4871.
- 22. Through this action, the Plaintiff seeks to enforce the Lien against property of Ecopetrol, the Subject Interests, except that Plaintiff does not seek to seize any of the Subject Interests to the extent such Subject Interests are commingled with property of the Operator and the seizure thereof would potentially violate the automatic stay in the Operator's Bankruptcy Case.
- 23. As holder of the Subject Interests, Ecopetrol has the power to alienate or encumber the Subject Interests.
- 24. To protect the Plaintiff's Lien, it is necessary that a Writ of Sequestration issue, in accordance with La. Code Civ. P. Art. 3571, *et seq.*, and without security in accordance with La. R.S. § 9:4871, directing the United States Marshal to seize and to hold the Subject Interests until further Order from this Court, and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of Orleans, St. Tammany, St. Bernard, and Plaquemines, and in the records of BOEM.
- 25. The Plaintiff reserves the right to amend the Verified Complaint to name as defendants all other working-interest owners of the Lease, including the Operator,² and all purchasers of the gas, oil and distillate produced and saved from wells located on the Lease, for the purpose of this Court entering judgment against those purchasers, ordering them to turn over to the Plaintiff all proceeds derived from the Lease in an amount sufficient to pay the full amount

_

² Inclusion of the Operator in this lawsuit shall be subject in all respects to the automatic stay associated with the Operator's Bankruptcy Case and Plaintiff shall seek such relief as is required from the Bankruptcy Court prior to amending this Verified Complaint to include any request for relief with respect to the Operator or the Operator's property.

of the indebtedness owed to the Plaintiff, including principal, interest, expenses, attorneys' fees and costs, as permitted by law.

- 26. The Plaintiff further reserves all rights to file a motion to lift or otherwise modify the automatic stay in the Bankruptcy Case, seeking the sequestration and garnishment of the proceeds of the other working-interest owners from sale of the hydrocarbons in connection with the Lease.
- 27. Therefore, on the basis of the allegations above, verified by the Plaintiff's authorized representative, Ben Rose, and further supported by the Exhibits attached hereto, the Plaintiff respectfully prays for recognition and enforcement of its Lien and issuance of a writ of sequestration solely with respect to the Subject Interests, in substantially the same form as the Writ of Sequestration attached hereto.

WHEREFORE, the Plaintiff, Atlantic Maritime Services, LLC, respectfully prays that this Court:

- (i) Recognize the lien and privilege in favor of Atlantic Maritime Services, LLC in the amount of \$5,824,744.68, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs, solely with respect to Ecopetrol America, LLC's interest in the specific property interests of Ecopetrol America, LLC included within La. R.S. § 9:4683(A)(1-4) (the "Subject Interests");
- (ii) Issue a writ of sequestration, the requirement of security having been dispensed with by law, directing the United States Marshal to serve or cause to be served the Writ of Sequestration on Ecopetrol America, LLC and to record the Writ of Sequestration in the records of the Clerks of Court for the Parishes of St. Tammany, Orleans, St. Bernard, and Plaquemines, and in the records of the United States of America, Bureau of Ocean Energy Management; and
- (iii) Issue final judgment in favor of Atlantic Maritime Services, LLC and against the Subject Interests in the amount of \$5,824,744.68, together with interest, attorneys' fees, the costs of preparing and filing the lien affidavits, and all court costs.

Respectfully submitted,

LUGENBUHL, WHEATON, PECK RANKIN & HUBBARD /s/ Stewart F. Peck

STEWART F. PECK (#10403) JAMES W. THURMAN (#38494) 601 Poydras Street Suite 2775 New Orleans, LA 70130

Telephone: (504) 568-1990 Facsimile: (504) 310-9195 Email: speck@lawla.com; jthurman@lawla.com

Counsel for Atlantic Maritime Services, LLC

PLEASE ISSUE SUMMONS:

Ecopetrol America, LLC

Care of its Registered Agent, C T Corporation System 1999 Bryan Street, Suite 900 Dallas, Texas 75201-3136

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 MS
Name: SASON R. MORGANEUS
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 15 th day of July 2020.

Notary/Bar Roll No. 11589836 My Commission Expires: 419 2653

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589336



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348
PAYMENT TERM

45 DAYS

45 DA

RIG: Resolute - DS-16

WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

	DAYRATE	
568.0 HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0 HOURS STANDBY AT	\$181,300.00	\$0.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
16.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5 HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5 HOURS MOVE RATE	\$181,300.00	\$ 358,822.92
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
632.0 TOTAL HOURS	500 / Sec. 100 / Sec.	

Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

BW# Do

Digitally signed by Ben Date: 2020.07.02 09:26:38 -05'00' Coding: BU10079

(4,378,333.31) 10417-110-4202-810101

10417-110-4202-810102

10417- 110-4202-810110

(127,187.45) 10417-110-4202-810103

(358,822.92) 10417-110-4202-810104

ED

4-30, 2020
2020
O
2
356
30
6.5
4
41
E e
=
=
- 6
2020
2
202
-
Ψ,
2
in
¥
-
8
>
O
=
E
3202
0
in
u

MC-948 #4 FW205014

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

14 miles 150	June 2020							REPAIR	REPAIRS			
Montring 1st directed knowled and Paperberd Changing out Blane Max cables 100 120	DATE	DESCRIPTION OF WORK	•	OPERATING \$185,000	STANDBY REDI		MOVE RATE \$181,300	SURFACE \$185,000	SUBSEA \$185,000	90	5166,500	TOTAL
Months at directed Working as directed and Breaklax cabbo 10.0 2.0 12.0 4.0	1 June 2020 2 June 2020											0.0
Workings as directed and Moved and Repaired Changing out Black Max cable 10.0 10	3 June 2020											0.0
Workings as directed. Workings as directed. 2.0.0 1.2.0 Workings as directed. Workings as directed. 4.0 4.0 Workings as directed. Workings as directed. 4.0 7.0 Workings as directed. Workings as directed. 7.0 0.5 Workings as directed. Workings as directed. 7.0 0.0 Workings as directed. Workings as directed.	4 June 2020	Moving as directed					ā					0.0
Workings as directed with region of literal band may be directed which as directed and knowled which as directed which as directed and knowled which as directed and knowled wh	5 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)		10.0			000					8.0
Working as directed and Moved 240 40 40 Working as directed and Moved 240 7.0 0.5 Working as directed required and Moved 240 7.0 0.5 Working as directed 240 240 240 Working as directed and Moved 240 </td <td>6 June 2020</td> <td>Working as directed and Repaired(Changing out Blue Max cable)</td> <td></td> <td>20.02</td> <td></td> <td></td> <td>6.0</td> <td></td> <td>12.0</td> <td></td> <td></td> <td>24.0</td>	6 June 2020	Working as directed and Repaired(Changing out Blue Max cable)		20.02			6.0		12.0			24.0
Workings as directed and Moved 20 40 65 Workings as directed frequency workings as directed and workings as directe	7 June 2020	Working as directed		24.0					4.0			24.0
Working as directed TO 0.5 Working as directed 24.0 7.0 0.5 Working as directed 24.0 24.0 24.0 Working as directed and Moved 24.0 <td< td=""><td>8 June 2020</td><td>Working as directed and Moved</td><td></td><td>20.0</td><td></td><td></td><td>4.0</td><td></td><td></td><td></td><td></td><td>24.0</td></td<>	8 June 2020	Working as directed and Moved		20.0			4.0					24.0
Working as directed 24.0 Common of the comm	9 June 2020	Working as directed, repaired and Moved		16.5			2. 5	4				24.0
Working as directed 24.0 Working as directed and Moved 24.0 Working as directed and Moved 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0	10 June 2020	Working as directed		24.0			2	S				24.0
Working as directed 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0 HOURS: \$58.85.17 \$177.373.78 60.0 <td>11 June 2020</td> <td>Working as directed</td> <td></td> <td>24.0</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>2.50</td>	11 June 2020	Working as directed		24.0								2.50
Working as directed 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0	12 June 2020	Working as directed		24.0								2.4.5
Working as directed 24.0 Working as directed and Moved 24.0 Working as directed and Moved 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0 Working as directed and Moved 60.0 Working as directed and Moved 12.0	13 June 2020	Working as directed		24.0								24.0
Working as directed Working as directed and Moved	14 June 2020	Working as directed		24.0								242
Vorking as directed 24,0 Vorking as directed and Moved 24,0 Vorking as directed and Moved 11,0 Vorking as directed and Moved 12,0	15 June 2020	Working as directed		24.0								24.0
Working as directed 24.0 Working as directed and Moved 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0	16 June 2020	Working as directed		24.0								24.0
Working as directed 24.0 Working as directed and Moved 22.5 Working as directed and Moved 11.0 Working as directed and Moved 12.0	17 June 2020	Working as directed		24.0								7.42
Working as directed 24.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0	18 June 2020	Working as directed		24.0								24.0
Working as directed 24.0 Working as directed and Moved 22.0 Working as directed and Moved 11.0 Working as directed and Moved 12.0	19 June 2020	Working as directed		24 0								24.0
Working as directed 24,0 Working as directed 24,0 Working as directed 24,0 Working as directed 24,0 Working as directed 22,0 Working as directed and Moved 3.5 Working as directed and Moved 11,0 Working as directed and Moved 12,0	20 June 2020	Working as directed		240								24.0
Working as directed 24.0 Working as directed 24.0 Working as directed 3.5 Working as directed and Moved 3.5 Working as directed and Moved 3.5 Working as directed and Moved 11.0 Working as directed and Moved 12.0	21 June 2020	Working as directed		24.0								24.0
Working as directed 24.0 Working as directed 24.0 Working as directed 3.5 Working as directed and Moved 3.5 Working as directed and Moved 11.0 Working as directed and Moved 12.0	22 June 2020	Working as directed		24.0) PC
Working as directed Working as directed Working as directed Working as directed and Moved Morking as directed and Moved	23 June 2020	Working as directed		24.0								24.0
Working as directed 24.0 Working as directed and Moved 3.5 Working as directed and Moved 11.0 Working as directed and Moved 12.0	24 June 2020	Working as directed		24.0								0 00
Working as directed 3.5 3.5 Working as directed and Moved 11.0 17.0 Working as directed and Moved 12.0 12.0 Working as directed and Moved 12.0 12.0 Working as directed and Moved 12.0 47.5 0.5 MOUNTS: 54.3783.33.31 50.00 53.38.84.17 51.23.33.29.8 50.00	25 June 2020	Working as directed		24.0								0.00
Working as directed and Moved 20.5 3.5 Working as directed and Moved 11.0 12.0 Working as directed and Moved 12.0 12.0 HOURS: 568.0 0.0 47.5 0.5 16.0 0.0 6.0 AMOUNTS: 54.378.333.31 50.00 53.00 53.858.17 5123.333.98 50.00 50.00 6.0	25 June 2020	Working as directed		24.0								200
Working as directed and Moved 13.0 11.0 Working as directed and Moved 12.0 12.0 12.0 HOURS: 568.0 0.0 47.5 0.5 16.0 0.0 0.0 6 AMOUNTS: 54.378.333.31 \$0.00 53.58 B27 97 \$3.854.17 \$123.332.8 \$6.00 \$6.00 \$6.00 6.0 6	27 June 2020	Working as directed and Moved		20.5			3.5					
Working as directed 12.0 Working as directed and Moved 12.0 HOURS: 568.0 0.0 47.5 0.5 16.0 0.0 0.0 6 AMOUNTS: 54.378.333.31 \$0.00 \$3.00 \$3.38.54.17 \$173.333.78 \$0.00 \$4.00	28 June 2020	Working as directed and Moved		13.0			1.0					24.0
Working as directed and Moved 12.0 12.0 HOURS: 568.0 0.0 47.5 0.5 16.0 0.0 0.0 6 6 AMOUNTS: 54.378.333.31 \$0.00 \$3.588.92 \$3.858.17 \$1.23.333.28 \$6.00 <td< td=""><td>29 June 2020</td><td>Working as directed</td><td></td><td>24.0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>0.45</td></td<>	29 June 2020	Working as directed		24.0								0.45
HOURS: 568.0 0.0 0.0 47.5 0.5 16.0 0.0 0.0 6.0 6 6 16.0 0.0 0.0 6.0 6 6 16.0 0.0 6.0 6 6 16.0 6.0 6 6 16.0 6.0 6 6 16.0 6.0 6 6 16.0 6.0 6 16.0 6.0 6 16.0 6.0 6 16.0 6.0 6 16.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0 6.0	30 June 2020	Working as directed and Moved		12.0			12.0					0.42
568.0 0.0 0.0 47.5 0.5 16.0 0.0 0.0 6.5 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5.8 5	31 June 2020											0.0
\$4,378,333,31 \$0.00 \$0.00 \$3,48,872 qp \$3,884.17 \$1,23,33,339.			HOURS:	568.0	0.0	0.0	47.5	0.5	16.0	0.0	0.0	632.0
			AMOUNTS	54 378 333 31	00 08	\$0.00	5358 B22 G2	C2 B54 17	86 252 2613	00 03	00 03	22 004 242 05

											Valaris D	S-16 MO.	NTHLY B	Valaris DS-16 MONTHLY BILLING SUMMARY	MARY		
Note	Merchic Jana 3029 Contract P OCS-C 3909 Customer: Preferond Well name: N.C. Stot C.	mekton Gooffe 4				300											Control of
Marie Mari					OPERATING HOURS	4				E	немосон	¥		BRLABIE EXTHA P	NON BILLABLE EXTRAS	CHEW	
10 10 10 10 10 10 10 10			New Less 724 @ HY.	Methods 74 Pathon 74 Pathon 74 Pathon 74 Pathon 74 Pathon 74	PRESENTALISM TO THE STATE OF TH	HORET MARTUH 731 & 10%		the state of the s					OPELATOR THERB PARTY		11	1	Community (required first any relat cathon than Opposited.
No.		8	8.00						4	95.00							NA Bactilop, ac bolf, Shal 80P to Pert Jethalk, Trank Bit (Jictatin MCH). Trank hig to MC 948, On Location 11, Lovet helicaphones. ROY for baccons, bottom survey & Remove Tree Cop, Officual Naggie A. WOW, Changing out Blee Mus
No.		age.			8,					96.00							Ledde. PP II GKARHOLO GITH AS DP ADSOLCAMESON WITH TI CCP, ADASH SS WITHOW MAN CARRO C/OL FUNKTION TEST BDP #2.
No.		807								96.00						ĺ	WOWT regist a some Chibbal WOW, Function Test 80P 12 558's & Jal Safe valves (Filmary Control Panel Cameron Performed TJ Anto Lock test for CRP, Begin Transit to MC944 @ 2000
10 10 10 10 10 10 10 10		8	8 4						H	95.00							Degin Travil to MC948 @ 2000.
1		65.9	7.90		1												WOW. Transitio ACTAS © 2000 or sociation ©07:30, Depley indicabants on location. Prepare 110th to spirsh
100 100		8 8															Ans met to 6.000° PUT IT & mitaldrape Nose, Armove drape hove, Re-configure their speer out, mitald drape hove. Allower rig to WC. Land and Litch BDP lest BDP Anto Shear and RDV Einctions Rig drawn Heer equipment displace see water to 11 pgg beling, hander \$571 to Mean Well and Test same RH
12 12 12 12 12 12 12 12		8,							L		L						with landing string. This will landing string. Fick up CTLF and Show head, Test SSTI/THHI, Trename test BOP, AR up Tick Libe Rith w/GA polang lood POOH and NH w/ 2,5" Ballet tag upper
12 12 12 12 12 12 12 12		8							1_								ctean Puland POOL. Ctean and Movest Baler, MUL and BH w/GR pulber and pull upper crewn plug to surface, HH w/GR pulling tool and pull Lower Crown Plug to surface I/ID sieck flor and
		8,00															Comments I/U coded Hibing, mid nijettur head teshing same, betall injector boad on CTU and continue to test.
17.00 17.0		409															Cut injector head M/V Baker connection and test, Pressure test colord tubing equip, Pump 1844Cl and 4145Cl Brene Mis and depire with sea water Equal Fri Friadu and Cores Color The Rive 1900Cl Pump Sobere class with Cate 2.
		4.08															Con'id cirt. All is 2000 Aun Through Drift and Rol to 27035 Young Screen wash as per FEW plan Pol up to 26465 infowing FEW plan and Rol to 27035 following FFW plan.
170 170		8												ř			Contropuncya, and control MV Buz Delphine Perform Simmulation hab hall up to 20092 ob least in control the control from PODH close SCLSV control to 11000* may some mark to a control to 1000H to 11000*.
12 12 12 12 12 12 12 12		400											6200				THE DOWN TO BE THANKED THE STANDARD OF THE STA
1.00 1.00		8,8									_						of and electronic control and Milliams. Officed riske the Seal and Milliams fill residents with 23 MM lates and menture and Translated Barbert Seal and Milliams.
1700 1700		4.08									L						1/V surface the and pickle coled to hing and dripter thg w/ 11 pag Culib. (A/U Raker titls and N/U Inject to Fresh and presure test. Creaning shaker through and presure test. Creaning shaker through and through and presure test.
1705 1705		8									L	Ĭ					שנים פלינונים ווכי רסיבס וסלים
1700 1700		400															Compite purpoing Sometimes Colect TIG POCKI, Refused MIV flow Dolphin, Perform regulates to I of SCI Clean out coled fulfille and then 3/D collect Tig.
100 140		8								92.00	Ш		6100				rangment Cordine to ACD Called The Equipment ACU Sket Very, Open and Poss well.
12 12 12 13 14 15 15 15 15 15 15 15		4.00		,													She in and nonitor build up, follow FEW program equaliting presume to operate valves on XMT, Risch landing string Run and test lower crown plug and test, Run Linnes strang shut.
120 120		4.00		*						92.00		_				-	Sel and lest upper crown plug, RDY test between crown plugs, P/D blek lives, Unlash T1911 and sevens ons cleaning string displace lifes to sea water, UD flow head and
1200 1300		182		,					1	92.00	L		L				CTI TIPEN, down sucher Equipment, NPU DIS PODIA with Landers, stong #TD DIS, Commence RD SSIT. (D SCM and prepare and LD SSIT. RIO Del Parte Equipment from Mg Floor, NV rises pulling equip 1/10 diverter. NV Landers BOS. NVD Silp Jt. drope hones.
17.00 17.0											1						and pookeneth, since SSS ring, Pulling Ribers.
13.00 13.0		85.0	150														Pulling Reer, Casture BCP, in the transporce, breat out double, Stid BOP to set back, LCD double mer, Go into banut, a mi off location at 20,30 hrs.
120 120		300	13.90						1								in transi to GIS1, at anchor good on Q 10/45, continue demobiliration of Greatmenting construction and gather IFW equipment for backboad
		200	12.00														
Second State Sta	24.5		87.79	0.50	16.00	95.0	60'0				-	_	1%66.00				
AFE: FW205 INCOME 12 (NOTE)	Siconomic		B 3.76%	0,00%	1.77%	2,000	0.40%		50.00%								
Tentinent by The National Tentinents by Tent	NO 5						E 1	0								AFE.	FW205014
Lease: MC-340 Lease: MC-340 Lease: MC-340 Project: Gunflint Engineer: J. Perr Routing #: 580 Dinny Sharry Returned contributions thereoform the street contributions	ALC MOST	er:	Q		Tetal Bilable for						29			29		j - 5	-
Project: Gunflint Since 1 15010 Since 1 1501	in noie/Subser 100 / Day 8.	*	9		the Month: 5	4164340.75										Lease	
Engineer: J. Perr Engineer: J. Perr Engineer: J. Perr Routing #: 580 Perr Perr Perr Perr Perr Perr Perr Per	in role/Subset 10095/Day	•	9													Projec	
Routing #: 580 Part Part	100N/m A		9.0													Fngin	
Dinny Sharry Di		•							-							3	COUNTY #: COUNTY
Dinny Sharry Di	DESERVATION SUPER	13	13	らいい		ssed Glent Praceres	1 1	ARR	X	ABC	URI	1,1				Roul	
7-1-3030 PICT COELS COELS PROPERTY PROP	Dy.16 Roterling Supt. Signal		-3)	=	3	wood Clieat Represen	lathe Sentiure			2				(
Dinny Sharry	7	, -	0	0	Date		7	1-2	0	2				Œ	8	U U	DDE: (500-15
07-02-2020		ny Sharr	>		32	seed Delling Supt.;											
07-02-2020		0															
	fig Manager Signature,	10			T.	sood Drilling Supt. St	Continue:										
	07-02-	2020			ď												



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

INVOICE DATE:

7/6/2020

CUSTOMER NUMBER: 1348

DAYRATE

PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

		DATINALL	
0.	HOURS OPERATING AT	\$185,000.00	\$0.00
96.	HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.	HOURS REDRILL	\$166,500.00	\$0.00
0.	HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.	HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.	HOURS ZERO RATE	\$0.00	\$ Ę
0.0	HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.	TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

Coding: BU10079

10417- 110-4202-810101 (725,200.00) 10417-110-4202-810102

10417-110-4202-810110 10417-110-4202-810103

10417-110-4202-810104

1 1 1 1 1 1 1 1 1 1								Valar	is DS-1	S MON	aris DS-16 MONTHLY BILLING SUMMARY	LLINGS	UMMA	RY				
State Stat	Monthly: July Contract # Customer: Well name:	2020 OCS-G 28030 Fletdwood M.C Scot Completi	on Gunfft d															Cal Center: Cal Center: Par 205014 West Conder: Purchase Order:
State Stat					OPERATING	HOURS					¥	EADCOUNT	3		BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS		
3420 3420	¥	201 704 100%		SURFACE. 706 (12 hour allowances per month.) the rester 0		FORCE MAJEURE 707 @ 90%	In-hole Subsea Equip.: 903 @75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL HOURS			Valaris			(use legend below)	(use legend below)	(use legend below)	
34.00 3.00	7/1/2020		. 24.00						24,00	80.00	5.00	19.00	1,00	5.00				Officed Drill Pipe. Assist aubsea with Preservation of Bops, Prep equipment for backload. Remove RGH hoses.
34.00 35.0	0/2/2020		24.00						24.00	85.00	3.00	19.00	1.00					Derreke ig al Faldwood stockeld equipment, Official Vulnis did basi in presention for trains. Prep public paint on Jewelly dec. Acall 35 with 80P Marsi preservation.
34.00 35.0	1/3/2020		24,00						24.00	85.60	3.00	19.00	1.00					Offices Valent DP. Remove Dispersion monitored, Perform maint on 1906 #1 for preservation. Took on Seef Wills G.
Secon Dado Secon Secon Secon Secon Secon Secon Dado Secon	1/4/2020		24.00						24.00	85.00	3,00	19.00	2.00	ř				install Blind Tlanger on beare hose lines in moonpool. Collar Vaters Dill Pipe. Assis; 55 w/BCP at U.A presonation. Degin Cleansk in Berrick.
Secon O.00 O.00 O.00 O.00 O.00 O.00 Secon Se														A-Maria				
STANDON STAN	OTALS	00'0	96.00	0.00	00.00	0.00	00'0	0.00	-	335.00	14.00	76.00	5.00	2.00				
S 185,000 to the Month: \$ 725,200.00 S 185,000 the Month: \$ 725,200.00 Fieldwood Client Representative: \$ ARRAY C.A. & Bote: Ort 2.0.2.0 Fieldwood Drilling Supt.: Fieldwood Drilling Supt.:		0.00%			0.00%	0.00%	0.00%	2000	50.00%									the second secon
S 155,000.00 S 8,333.33 S 7,703.33 S 1,503.37 S 1,503.37 The Idwood Client Representative. S ATRA G.A BOURIE Telebrood Diffing Supt.: Fielbrood Drilling Supt.: Fielbrood Drilling Supt.: Date: Date:	ole/Subs	F	- 1	w.	Total Billsbie for the Month:		•											
1 State of State of Fieldwood Client Representative. BARRY JCA BOURIE 1 State of St	ole/Sub: /Hr	100%/hr MPD 100%/hr MPD 100%/Hr 98%/Hr	=															
4-2020 Fieldwood Client Representative Signature: 4-2020 Fieldwood Drilling Supt.: Fieldwood Drilling Supt. Signature: Fieldwood Drilling Supt. Signature:	/Hr MP	Na Serifit MPO	Sprit	28		Fieldwood Client Rep.		BARR	1	Bou	RIE							
Fieldwood Drilling Supt.:	16 Rotat	ng Supt. Signature:	Sole	416	0	Fieldwood Client Rep.	resentative Signal	,	\preceq	. 1								
Fieldwood Drilling Supt.: Fieldwood Drilling Supt. Signature: Date:	ĕ	09-4-	2020	/		Date:	10	1	200	۵								
Fieldwood Drilling Supt. Signature: Date:	Manage	<u></u>				Fieldwood Drilling Su	pte											
Date:	Manage	r Signature:				Fieldwood Drilling Su	pt. Signature:					4:		*				,
	ate:					Date:							Ü	FVAVS	205014			

Are: rwzusu 14 Lease: MC-948 #4 Project: Gunflint (STIM) Engineer: J. Perroux Routing #: 580047

ACCT CODE. 7300-15 7-4-2020

\$725,200.00

80.00

50.00

\$0.00

\$0.00

\$0.00

\$0.00

\$725,200,00

\$0.00

AMOUNTS

2
20
JE
Í
2020
eet
rksh
8
ing
B
3202

	FORCE MAJEURE TOTAL 300 \$165,500 HOURS	24.0 24.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 96.0
REPAIRS	u)		0.0 0.0
REPAIR	93		0.0
+ A FOOD H	STANDBY REDRILL RATE Zero rate \$181,300 \$166,500		0.0
i i	STANDBY RE \$181,300	24.0 24.0 24.0 24.0 24.0	0.96
	OPERATING \$185,000		0.0
	ş		HOURS:
	¥		
	DESCRIPTION OF WORK	Standby as directed Standby as directed Standby as directed Standby as directed	
July 2020	DATE	1 July 2020 2 July 2020 3 July 2020 4 July 2020 6 July 2020 7 July 2020 7 July 2020 7 July 2020 10 July 2020 11 July 2020 11 July 2020 11 July 2020 11 July 2020 15 July 2020 16 July 2020 18 July 2020 29 July 2020 20 July 2020	

Contract 1000 Contract 1000 Well name: A1C	-G 28030																
PANG	SSD4 Completion	OCS-G 28030 Treldwond M C. 5504 Cempletion, Gunflit 4															Cast Center: AFF Number: FW 105014 Work Order: Perthate Order:
DATI				OPERATING HOURS	HOURS					HEA	HEADCOUNT		60	BILLABLE EXTRA	NON BILLABLE EXTRAS	CREW	T SHOW CONTROL TO ANY OF THE PARTY OF THE PA
	OPR 704 100%	YBE & 207	SURFACE: 706 (12 hour allowances per month] - thereafter 0	RPR SUBSEA: 706 [36 hour allowances per month] -	FORCE MAJEURE 707 @ 90%	In-hole Subsea Equip 903 @75%	No rate earned: All repair rate in excess of monthly allotted	TOTAL	Values	OPERATOR	Valuris	Valaris OPI	OPERATOR (us	(use legend below)	(use legend below)	(use legand below)	Comment) (required for any rate other than Operating)*
7/1/2020		24.00						24.00	80.00	5.00	19.00	1.00	5.00		jvi i		Officed Doll Pipe. Astist subsea with Preservation of Bop. Prep equipment for
7/2/2020		24.00						24.00	35.00	3:00	19.00	1.00	1				Dactions, recrove Ruth 1000s. Therefore in Performance Inch 1000s. Therefore in Performance Inch 1000s. Transit Personal Inches Inch
7/3/2020		24.00						24.00	85.00	3.00	19.00	1.00	8				Officad Valant De, Nemow Diagor house, incrimingful, Perform maint on BDP 81 for preservation, State on Facil (1816 G.
7/4/2020		24,00						24.00	85.00	3.00	19.00	2.00	9				INTERNITY BROOK FRONGEN OF DESIGNATION OF THE WAY OF THE WAY WE WANTED THE WORLD AND THE STANK THE PROPERTY OF THE WAY OF
7/5/2020								3	\parallel			\parallel					
0202/2/2									\parallel			\parallel	\parallel				
7/9/2020													+				
7/11/2020																	
7/12/2020								*				H	\parallel				
7/14/2020								11 21						it is			
7/15/2020														a c			
7/17/2020																	
7/19/2020									+								
1/20/2020								18	\parallel								
0/22/2020								9 9									
7/24/2020												+	+				
7/25/2020																	
7/27/2020																	
7/29/2020								12 31				\parallel					
7/31/2020								,									
TOTALS	0.00	96.00	0.00	00.00	0.00	00'0	00.0	00'96	335.00	14,00	76.00	2:00	5.00				
	8,00°C	SHEED BOOKEN	%00'0	0.00%	%00:D	%00.0	%00.0	20.00%					H				
***		\$ 100 000 15225	<i>n</i>		8		3										
100	100%/Day 5	185,000,00	<u>[</u>	Total Billable for		19											
In hole/Subsex 100 / Day MPD	/ Day MPD 5	200,000,00		- 1	\$ 725,200.00	9											2
In hole/Subsea 100%/Day	\$ Ard/9	185,000 00															
1001	100%/hr MPD 5	8,333,33															
30%/Hr 98%/Hr																	
MPD	Udv																
DS-16 Rotating Supt.	3				Fieldwood Client Representative	entative:											
Ds-16 Ratating Supt. Signature	Signature:			Œ.	Fieldwood Client Representative Signature	entative Signatur	-										
Date:				ć	Date:												
Rig Manager:	Dinny Sharry	arry		z	Fieldwood Drilling Supt.:	125											
Rig Manager Signature:	N N	~.t		ut.	Fieldwood Drilling Supt. Signature:	Signature:											
0 90	000000000000000000000000000000000000000																

CaseC20s-239248-cvD08097enD55700+80enFtilledLi



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

3,780.00

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @ 35 MEAL / COURTESY \$

. 27 COST/DAY/PERSON 140 COST/DAY/PERSON \$

AMOUNT DUE: \$ 3,780.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: WFBIUS6S

ABA #121000248 Account # 4669481673

\$ (3,780.00)	810620.10417.4202.110
\$ ***	912812.10417.4202-110
\$ =	919220.10417.4202.110
\$ -	912814.10417.4202-EXIBIBIT
\$ 326	919220.10417.4202.110

Rowan Resolute

	NOV Date	-	2 3	4	50	ဖ	7	80	9	10 1	12	13	14	15	16 17	7 18	19	20	21	22 2	23 24	25	9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27	27 28	29	30	5
1 1 1 1 1 1 1 1 1 1	N Fracturing	-	3,546.5	No.	936	100		1		1 2	ALTO MAN		CONTRACTOR OF THE PERSON OF TH					A COUNTY					-	100	-	3	9
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	EANEERING	9	3		180			養		NIII W					1000				180 0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						60000 E	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	states				Z1 32									152								8148					
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e Subsea		CAUSE.		324	Silver				172			100000					1000		18.00					50	OF STATES	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Oil Field Instr.)	16 6		7	100	THE SECOND			Chris	TE.							1 335	10 H 185				100	900				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	e Surface	2 (1)		Date of	6/3			STATE OF THE PARTY						(84)			500	166									
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ė,	(3)						100			SHE THIS											58	t t	0.716.0		1000	
AFE: FW205014 AFE: FW205014 AFE: FW205014 ACT CODE 3025-45 TOTALBLUSINES TOT	ırmasafe			1	100	To a second	5,15	1000						The Control of the Co	STATE OF THE PARTY		201			150		ă de la			*50	D8808	
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Helicopters	194		188	100						THE STATE OF							S S S S S S S S S S S S S S S S S S S		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		546	TO THE				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	olink		5000		311			THE STATE OF	4.5	ICY/	1000						100	120		1000	STATE OF	(S) (to)	THE STATE OF				
11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sision Rental			A COLUMN	515		100		á						1		180	To September				1 (1)	1650		51.8		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	nium	E G			9 0										1	1000	50	200	178	Mary Mary			- STATE OF THE PERSON NAMED IN COLUMN TO PER	(48)	916		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	echnics	8	STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS N	STEER ST	0.5								7		2000												
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	erve		燕		- th			S S S S S S S S S S S S S S S S S S S			1200		The state of	21				E CONTRACT	208			L CA		Sign	100		
1 1 1 1 1 1 1 1 1 1	essional Rental Tools	48	湿			COUSTINE.			15				- Charles	16		1		10	316						94	B 170	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		200	100	7538	# 5	THE STATE OF							200.00				6	No. of Particular	8						10	1000	
1 1 1 1 1 1 1 1 1 1	lity Energy	US	3	75 111 111 111		The state of	71	STATES.		No.			1000				2 0		3 2								
1 1 1 1 1 1 1 1 1 1			1300	100	100	居有			THE STATE OF			Ī		- Supple												0	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Chem		30	ACTION IN	2524					101									812	No.					£0	i y	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	et	提	100	.68	ÇA.			1,538	100	100	STATE OF		Salitate.	NAME OF TAXABLE PARTY.	Alleron .	THE COURT		100000	1						3		
18 5 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Group Inc.	187	200	1001100	100	15.0				less:	1/		12.5		100												
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	umberger	27)			250			1748		60	101			15/10				100								1	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ntific Drilling	3			S.	SEE FROM	æ			366	13 Sec. 13								100	18			100	9	alc		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	O Language					111111111111111111111111111111111111111	1	101	24	Žić.					138				100		280				No.		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ea Parmers LLC			100		500	P.		Stone	100	THE PARTY	520	100	4		前数		16			CO CO		S. P. S.				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ea Solutions		800						Z	200					60			E T		1	STATE OF THE PARTY			i i			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rior	200	100				26			9			£1	8	ile)			31 lbc		16			10 m	13/1/2	133	1	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rior Enorm			Sept.				1000	St. St.		64.5				E I								The state of	No.			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rior Dorf		200							1GE	10000				5.75			100			1000		100				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nor rei.			The Control		OCT OF		X	2	(2)	1000		81		35			72								70	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	lern rab					The State		12.0	1000				100000		100			Will the same						1000			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	yne	75							10 KH			250		NIN		N. S. C.				100	1000000	I	Treating and the same of the s		54		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		91					ici)	5	To U	100	THE PERSON		NB46											100			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		R					70	Tig.		139	40		100		100			1100	165			I		-			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			60	100000		September 1			CARROR	in the			10000	100				O DE LOS		1200			TOTAL STATE OF				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Safety.	9	35.00			80.176		38		0.5	10000		1000			200	I				1000	I	MOSE OF THE PERSON		100		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	te	E.					51	200						188	33				200								
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		5	100	200							3000	100		185						0.00	MEND		O PORTO				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ar Solutions		5			A Keep			1200	-	TO THE		A S	Sellen	1352			100	100		MPGGG S	I	200				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Global	ar.	100	7			112		188		SAMPLE	92.		STATE OF THE PARTY				Selection of the select									
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	strings		25				306				2015				頸				100	3							
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	nertord		51	T X											93	E-Walle		Sign of									
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ore	70	Direct Control				10			(8.0		2213											Partie Control			E LEVEL	T
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	20	Ŋ	30 1	X S			ō=		W.		STEEL STEEL	eviji.		3.00	100				N.				1000	CDS CD			T
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			6	SPENSOR.		in the second			59.	300		57	1.5		. 17	100 Bills			100	18		15.79	TO THE REAL PROPERTY.	N. S.			T
16 7 2 2		4	+	4	٥	0		+	-	0	0	0		H	\vdash	0	0	0	H	H	0	0	-	+	0	0	0
AFE: FW205014 ACCT CODE 3025-45 Lease: MC-948 #4 3. Button		+	+	0		1								+	1			1					\vdash		AL:		35
Lease: MC-948 #4 Project: Gunflint (STIM) ACCT CODE 3025-45 TOTAL BILLABLES TOTAL BILLABLES	OVER CONTRACT	6				- 1		-],		1	-	-	1].			_	_							
Lease: MC-948 #4 S. Butlun Project: Gunflint (STIM)	19		AFE.	;ā	FW.	2050	4			D D	ti	3	D U	30	25	九	. ~					L		101		100	27
Project: Gunflint (STIM)			Leas	i.	MC.	348#	4			9	(4											OIAL	BILLAB	1	\$3,780	0.00
	EX		Proje	ct: (Gunfl	int (S	MIL			Ó	V	3	5														

2-2020
REPROPERIENCE MADE OF OF 7/2/2 7-2-2020

Project: Gunflint (STIM) Engineer: J. Perroux Routing #: 580047

CaseC20se329208-cvD080097enD55700H80enHilled.inFiles613.1b/d.31/2/23/23/23/geP2egef2137of83



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE#: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

1653 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

231,420.00

AMOUNT DUE: \$	231,420.0

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code: WFBIUS6S ABA #121000248 Account # 4669481673

\$ (231,420.00) 810620.10417.4202.110

\$ (34,089.65) 912812.10417.4202-110 \$ 34,089.65 919220.10417.4202.110

(\$43,469.00) 912814.10417.4202**-€XIII**BIT

\$43,469.00 919220.10417.4202.110

ED

Rowan Resolute

Rowan Resolute

A							2000	Mark Street	100		TO STATE OF		MORPH		2	22	7	77	23 2	24 25	28	27	28 29	30	31
The state of the s					No.	ine:			GE:					出事	185				ATT CHES						
The state of the s			188			健					113				100	STATE OF		1000	100				12		
Fig. 1. The control of the control o	40		前		1000					TOTAL STATE	ľ		No.							7/1		100			
Figure 1. The second of the se			100				No.	TO SECOND	90	1000	4570.7	I		1	100							88	100 P. C.		
Figure 1 Figure	lech		2		100	e de la		200000			00000		To the second									24	30 V		
Fig. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	lated Production	Morra	6	STEEL STEEL				10000										TO SHOW	2000	360					
fine the control of t			E#				100	SERVED.						100						86		\$21	Total I		
The color of the	S				National Property of the Party		1 N	PER PROPERTY					TO STATE OF	No.	1000			Wall pro	V250			75			
Nicolary	Hugnes		31	STATE OF THE PERSON NAMED IN			1000	NAME OF		10000	d IS	-	+	100	1	The State of the S	,	Craff of				-F-2	SILVE SILVE	STATE OF	
Intel In	ck Petroleum		-Ti	20900		复	6			00000			NAME OF THE OWNER,	80 15	1	Part of the second	-		Tal.			報	1000		
Titled Titled			FE										0.00		0.0							EQ:	180	100	
The color of the	Jawk	100		10	TISSENSE.	100	. 152									N. Carlot			8					NOTICE AND ADDRESS.	
Tring the section of		The state of	2	2000	1000000						TO COUNTY										Sept.	A.E.			
	are			100 M	200	Si	10%						Table C		15/3			38	9	EQ.	100			THE WAY	
The state of the s	r Fire Control		30	COLUM		進	2000	101111		2	100	C	c		8	(-						2	THE REAL PROPERTY.	
Ings 1	Cutters						1000			Sell Sell		1	4	818	0.59	7	7	7		-	2	181			
fing	uo					72	1000	THOUSE THE	18		1100000												E.	11.500	
Ing. 1				1000	WASSELL .	Nº	1558	STATE OF		ST S	10000		The last of the la						200	10		8			
ing 1	Xuoid							THE PERSON NAMED IN				,			419			1000				15	N. O. S.	1200	
Ties 13 3 3 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	St		12	CONTRACT.			0.00			2000		-	100	E STATE		SALIF		-		15	10000		100		
Fig. 1. The control of the control o	+			10000	1000	200		11/80/2		57		0	70	13		THE .			9	20	200		No.		
1005 1006 1007 1007 1008			3 2				CI (SI		100	90		13		THE STATE OF	I I			100	Total Control			-			
fing 1			9	100	10000		200		1015		1.000		10.00						THE STATE OF			1			
Ing. Same Parison Fig. 10 Fig	30			25.5		E.		Schied		130									38	100			81		
ling Same S			8.	3,88%	12000	1		SOCIO	100		STORY OF THE PERSON NAMED IN							ie ja			100				
Ing Sherry Sherr	Sea DS	18	K	The same	N TO SERVICE	100				6	188		8							-	151.65	153		0.000	
Fig. 1. The state of the state									15		10000	7				SPIRE				70					
Section 1	fied			5	E CAST				91	100 E					100	SHEET THE			The second					Angles	
Definition	200			2	3		120	2			7	2	18	É		2	2	-	2	7			1	OF THE PERSON NAMED IN	
Section 1	7		10		TES SEE		fill)		No.		To the second		-33	03			1	+			ż				
Denry S	ic industries		100		SHEET	18		The Application	9.		4	4		180	100				8000	9					
Particle	>			00	8	16	34	8	15	L	α	α		2	1 3	0	c		2	0	٥	3		_ /	
Derry Sperry	Smms			The State of the S		15	101	50000	100	L		,	1	1		0	0	3 9	3	0	80	10	Į.	16 a 08.	
Demy		10 PM-2-11	10	O. C.			130	of the second	288	100	1000	l	NSUM:	TOWNS OF THE PERSON NAMED IN COLUMN 1						30		N)	1100	Springs	
Perry Early Sperry		New J	NO.	653	HISTORY.	100	2	NO SERVICE DE									1	(B) (B)					45		
Part Spering S				STAL	Seedly	1000	100			000									600				HE ST	15.23	
Spery Spery 2 2 2 2 2 2 2 2 2 2 2 2 2 2 1 1 1 1 1	ne Washing				S S S S S S S S S S S S S S S S S S S	Marie Communication of the Com	AND DESCRIPTION OF THE PERSON		2						1,71	N 85 3		f.		134	STATE OF THE PARTY.		187	Olleges.	
Sperry 5	8				1000	X/		P. Starter	1000	100						183562	165	200	1000	170	The same				
Sperry 2 3 4 4 4 4 <td>DOC</td> <td></td> <td></td> <td>2</td> <td>2</td> <td></td> <td>50</td> <td>9</td> <td>1</td> <td></td> <td>8</td> <td>8</td> <td></td> <td></td> <td>-</td> <td>ч</td> <td>cc</td> <td>-</td> <td></td> <td></td> <td>4</td> <td>+</td> <td>1</td> <td></td> <td></td>	DOC			2	2		50	9	1		8	8			-	ч	cc	-			4	+	1		
Derry 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		THE STATE OF		7	7	i lo		7	99		,		-	+	+	,	,	+		-	0	-		2	
Sperry Sperry Sp	SINTL			Stell I	1Step	10000	-		9 6	115		1		1	-	4	4			4	2	-	201		
Sperry 2 <td></td> <td>100</td> <td></td> <td>Process Process</td> <td>STATE OF STREET</td> <td>NATA CONTRACTOR</td> <td></td> <td></td> <td></td> <td></td> <td>THE STATE OF</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>XIII</td> <td></td> <td>200</td> <td></td> <td></td> <td></td> <td>XV</td> <td></td>		100		Process Process	STATE OF STREET	NATA CONTRACTOR					THE STATE OF							XIII		200				XV	
Perry 2 2 2 2 2 6 14 17 17 17 17 17 11 11				Ship?	5	200			H					200	- OS	13/5/2016	.90	100	ATT PR		1476 (1974)		956	O DIST	
Sperry Sperry Sp			200	0/13/0		皷	100	THE SECTION AND ADDRESS OF THE PERSON AND AD					1000	400,000		TOTAL ST		100	Constitution of the last			The second		TO THE REAL PROPERTY.	
Perry 2 2 2 2 2 2 2 2 2 2 2 3 4 17 17 17 17 17 11 11 11 18 8 2 2 2 2 2 2 2 2 2 2 2 2 2	& Gas	THE STATE OF		14 EGG		96	Ter.		TO N	1000				TAPSAIL							100		8		
Sperry 2 1 <td></td> <td>Chicago</td> <td>86</td> <td>Alka</td> <td>TO NOT</td> <td></td> <td>180</td> <td>2000</td> <td></td> <td></td> <td></td> <td>3</td> <td></td> <td>500 VICE</td> <td>0.00</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Market Co.</td> <td>¥</td> <td></td> <td></td> <td></td>		Chicago	86	Alka	TO NOT		180	2000				3		500 VICE	0.00						Market Co.	¥			
Perry	mesam				DCSU257					100	S Total	is.	i i		100	Total State	110						54	100	
The state of the	HIPTON /Space			4	,	1			+	-	132.4	10.7	1040		83	12,000	855		10000			100	18	Seagg	
2 2 2 2 2 2 2 2 3 1 1 1 1 1 1 1 1 1 1 1	thon Oly John J	The state of the s		7	7		37	50	-	_	- 17			116	-	11			100	-	2				
2 2 2 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1	roon			100			70				TERRET.	事		ENGINEE I	\vdash	A CONTRACTOR	+	1			Water Special	Duly		100000	
2 2 2 2 2 2 2 3 4 4 4 4 4 4 4 4 4 4 4 4	Selector	1000		100		2000	0.00		2000	30			No.	Scotled		STATE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAMED IN CO		Sales	THE COLUMN		ALBERTA .		17	A COLON	
X		262	100	JII S	E STATE	THE STATE OF		(DATE OF	100									COL			SHAPE S				
	Register	A1228	De.	0	0	-	200	C		5 3		+	500	ST SE	-		直				1995	3	96	TORSON.	
	1	CARREST		7	7			7			,	3		Metal Park		SECTION 1		969	WAR BE	250-0	CHERRICAL PROPERTY.	188	147		
	20	X					bar							1000000	100		A	THE STREET	MARKED IN		T. C.		1		
	0	100			Manager					200	100 Page 1	577	THE REAL PROPERTY.	20000		Company		Dame of	The state of the s		STATES AND				
	00						130		92000 92000		1000000		Sept.	1000		0.000			Name of the last		HCSEAST.		26	E C	
	S Group	1828					165		The second	100						2000	1	100						1 (A-1)	
			101	100	TO CONTRACT	THAT I	1				To the last	2	10.00						100	-	-	27		Tay City	
			0400	1.0	July 1996			THE WAY AND ADDRESS OF THE PARTY OF THE PART		1	Parent Spirit														

EXHIBIT

STATE OF LOUISIANA PARISH OF ST. TAMMANY HEREBY CERTIFY that the above is a true and correct copy of the original as recorded at instrument #215417 of the original records. Given under my hand and seal of office this the day of 2020 Dy Clerk and Ex-Officio Recorder Jaynie Rollins, Deputy Clerk

1340 Poydras Street, 4th Floor New Orleans, Louisiana 70112



Land Records Division Telephone (504) 407-0005

Chelsey Richard Napoleon

Clerk of Court and Ex-Officio Recorder Parish of Orleans

DOCUMENT RECORDATION INFORMATION

Instrument Number: 2020-24965

Recording Date: 7/16/2020 01:40:54 PM

Document Type: LABOR/MATERIAL LIEN

Addtl Titles Doc Types:

Mortgage Instrument Number: 1334982

Filed by: SHER GARNER

909 POYDRAS ST 28TH FLOOR

NEW ORLEANS, LA 70112

THIS PAGE IS RECORDED AS PART OF YOUR DOCUMENT AND SHOULD BE RETAINED WITH ANY COPIES.

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Chelsey Richard Napoleon CLERK OF CIVIL DISTRICT COURT INST #: 2020-24965 07/16/2020 01:40:54 PM TYPE: LABOR 17 PG(S)

MIN#: 1334982

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M.S.
Name: DASON R. MONGANECUZ
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 15th day of July 2020.

Notary/Bar Roll No. 11589836 My Commission Expires: 4/19/2023

Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

INVOICE NO: FWD2007260

7/1/2020

INVOICE DATE: CUSTOMER NUMBER: 1348

PAYMENT TERM

RIG: Resolute - DS-16

WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

ATTN: AP DEPARTMENT

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

AYRAIE
\$185,000.00 \$4,378,333.31
\$181,300.00 \$0.00
\$166,500.00 \$0.00
\$185,000.00 \$123,333.28
\$185,000.00 \$3,854.17
\$181,300.00 \$ 358,822.92
\$166,500.00 \$0.00

Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

by Ben Date:

Digitally signed 2020.07.02 09:26:38 -05'00'

Coding: BU10079

(4,378,333.31) 10417-110-4202-810101

- 10417- 110-4202-810100 - 10417- 110-4202-810110

(127,187.45) 10417-110-4202-810103 (358,822.92) 10417-110-4202-810104

2020
4-30,
- June
2020
worksheet
Billing
R202

WELL NAME / LOCATION:

FIELDWOOD Resolute

June 2020							REPAIR	REPAIRS			
DATE	DESCRIPTION OF WORK		OPERATING \$185,000	\$181,300 \$166,500		MOVE RATE \$181,300	SURFACE \$185,000	\$UBSEA \$185,000	MOVE *ORCE 1 \$181,300	*ORCE MAJEURE \$186,500	TOTAL HOURS
1 June 2020											0.0
3 June 2020	Manipus on discount					c					000
5 June 2020	Working as directed. Moved and Repaired(Changing out Blue Max cable)		10.0			2.0		12.0			24.0
6 June 2020	Working as directed and Repaired(Changing out Blue Max cable)		20.0					4.0			24.0
7 June 2020	Working as directed		24.0								24.0
8 June 2020	Working as directed and Moved		20.0			4.0	i.				24.0
9 June 2020	Working as directed, tepaired and moved Working as directed		24.0			0.7	6.0				24.0
11 June 2020	Working as directed		24.0								24.0
12 June 2020	Working as directed		24.0								24.0
13 June 2020	Working as directed		24.0								24.0
14 June 2020	Working as directed		24.0								24.0
15 June 2020	Working as directed		24.0								24.0
16 June 2020	Working as directed		24.0								24.0
17 June 2020	Working as directed		24,0								24.0
18 June 2020	Working as directed		24.0								24.0
19 June 2020	Working as directed		24.0								24.0
20 June 2020	Working as directed		24.0								24.0
22 June 2020	Working as directed		24,0								24.0
23 June 2020	Working as directed		24.0								24.0
24 June 2020	Working as directed		24.0								24.0
25 June 2020	Working as directed		24.0								24.0
26 June 2020	Working as directed		24.0								24.0
27 June 2020	Working as directed and Moved		20.5			3.5					24.0
28 June 2020	Working as directed and Moved		13.0			11.0					24.0
29 June 2020	Working as directed		24.0								24.0
30 June 2020	Working as directed and Moved		12.0			12.0					24.0
31 June 2020											0.0
		HOURS:	568.0	0.0	0,0	47.5	0.5	16.0	0.0	0.0	632.0
		AMOUNTS:	\$4,378,333.31	\$0.00	\$0.00	\$358,822.92	\$3,854.17 \$123,333.28	\$123,333.28	\$0.00	\$0.00	\$4,864,343.68

											Valaris		ONTHLY	DS-16 MONTHLY BILLING SUMMARY	MMARY		
Merethy Jame 300 Control 8 D Contenent Fa	4 2028 CCS-0 29094 Fartherman																Concerns (Years)
		S. Sanetile			OPERATING HOURS						HEAD	недреодит		BRLABLE DOTAL	PICH BALLABLE	NLE CREW	
l l	200 Per 100%	A SECOND	100	The state of the s	And beautiful 74.	FORCE INVARIAN THE BEST	1		TOTAL	\$ #	*5	311],	Personal series	(merce produced to the second	Commonwell (respectable) and cathe order o
6/4/7030			00 9				İ		9 8 X	8 4	803	00.00	2 R				Put Reserved, an Exert state of the text states. These talk is goed to Model. The Med Aft De Lucation is, Lawer hydropleane. NOT set Bascols, button servey & Remove Tree City, Official Maggie A WOW, Ourging out Bive Mus
200000	8 8				8,		+		8 %	00%	L					-	(1988) State of GTM to Dr. Admit Compress With T1 CCF. Admit 55 without shot CARE (A.D. Furcibon Test ROP #2).
0/1/7000	80%	1						Ì	8 %	14,00	ĺ	L				-	WOTH INTERNATIONAL CHISTON AND WATER VARIET I PRINCE CANNON PROTECTED IN THE LOCK BOOK TANNON TO INCOME @ 1000.
6/10/2020	8		4.00						8.2	200	200	19.00	8 8				Sele Trait B MONI C 200
00/5	16.50		7.90	8			1	+	8 7	8 8			L	-			WANTA FIRST METAL OF A STOOD IN LEGISLA STOOD OF A
8/JE/2028	8 2 2	+		T			1	1	8	00.24						1	Lind and Link Co. No. of the Nation and NOV inscitors by down their equivaent displace see water to 31 pag lefter, sweller \$571 to Nam Well and Test same this
6/13/2020	2 2	+							8 %	\$2.00	L		L				Mill Williams along the up CTLF and Flow heard. Test 5577/79MT, Presente test BCP. He up Sich Line Att w/ON publics and FOOM and NiHw/ L.S. Salvet tag upper
6/11/3070	8 7	+		-				-	24.80	87.56		L	L	-	_		Chan and and the control and all or for buller and bull upper crown play in surface, the inf OR pulling bad and prof lower Chan thus to surface from the sand the sand the control to the sand the control to the contro
6/17/3079	2.08	+	+						W.00	91.00	\$.00	14,00 6.00					Continue to this could like the host of technical same, but all before the head on CTM, and continue to tech.
4/15/2026	24.00						-		24.00	94.00		18.00					Cut injector freed NA baker connection and less. Present test could having open. Pump field and fitted from the and depice with was water Equal Pal FithAl and Coded, Tal. (b) to 19000, Paris Africa chase with Code 2.
*C01/31/3	8,7		-						8 %	91.00	8	12.00	8 2				CONTICENT BH IS 1800TH IN THOUGH DIFT AND BH IN 27035. Fump Kines with as per FEW plan Pull of to 2640's following FEW plan and fish to 27035 following FEW plan and fish fish to 27035 following FEW plan and fish to 27035 following FE
6/11/3030	24.08								8	9016	8	17.00	8.77				Control parmoday and toward MVD Bue Dobbine Petriens Simulation had by the 2002 do, tash in coint dy served toward toward politicists control proof to 11000
OCDC/W1/B	82								8.2	91.00	808	3700	2002				All Down called to be a real decision and the down the form above loss of Down to be a few to be a set to be a set.
400/41/3	2,5	-			_				24.00	97.00	800	13.00	OT SE				And the second s
acacher,		_							8.%	92.00	_	13.00	8 62.00	-			(A) werter the and lightly total despite and depice light () 1 ppg Calif. (MU Main; Shirk and MAI) injected there are district the contract of
									8	62.00	L				-		MINISTER STATE CONTINUES AND ACCOUNTS AND AC
0/20/402/0	80.5	+	-					-	8 7	91.00				-			CONTENSE IO, BIT, WITH, CORNEL THE TO FIGURE 10 THE ROOM AND ARREST AND THE MEAN AND ARREST AND AND ARREST AND ASSESSED AND ARREST AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED AND ASSESSED ASSESSED AND ASSESSED ASSESS
and the same	B 12	+			+				24.00	92.00	81	L			-		(Southing to I/O Collect the Feedbarth I/O Stat time. Own and Frow well.
6/74/7070	1 8 ×				-				8 %	#2,000				-			West in mach monitor Well up. Follow FEW program equalities present to operate contact, flush landing atting has and test lower crowns play and test. But librar crowns play and test. But
07.02/25/2	24.00				-				34.00	\$2.00	ş	16.00	8				Set and test upper crown play, ROY test between crown plays, IVD slet line, laberich Treit and reveate cost chearing stating departer free to we waker, LID from head and
6/26/2020	7,08			,			<u> </u>		8 %	00726	L	16.00	45.00	-			UV SCAN proper and UN SST. YO 3rd Party Equipment from Ng floor, NU inter palling equip. UV diverter, P/V Landing II. Unlarch BOP, NO 5fp R. Orge hoosy and encourants in how sit sing. Pulling the contraction of the contrac
67377030	5	+	57	T			-		85%	92.00	8,8	16.00	8		_		PARKET SACRAGE AND ALCOHOLOGICAL PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY CAN BE AND THE PROPERTY OF THE PROPE
6/24/2020	881		13.00						2,00	92.00			3300	-			in trank to G.E.L. sacho souther @ 1043, confine demobration of Centering Switcher (F.W. switcher) to bushbad
6/23/3030	M.00			[]					872	92.28	82	16.00	Ш	1			The state of the s
0707/06/9	12.00		1200	•						_		_	+				Arthur per i (pri per i Visit
TOTALS	348.00	88	47.80	83	16.40	04.90	4.00	9,500	100.00	3491.BG 1	194.00	434.00 151.60	164.00			-	
	1	8,80%	1.74		-	WOOT		١.	1								
	3 4,742,361.91 1107md/ftm	*****	\$ 00 CT 10 CT		4 HMMH 4	,		-								AFE:	
				•	Total Militable for	5										Lease	se; MC-948 #4
in hole/Subten 100 / Day and)	Dave feet 1001	5 200,600.40 1 186,500.40														Droject	_
DODA/NY MAPLE	DODA/her fumb	\$ 433139														5°.	
	100K/he 5	5 7,758.33 \$ 7,556.17							•							Eng	- -
밁	DW/H MID	S. S. ICAM	1				((7				-			Rol	Routing #: 580047
DE 15 Bed with Sand.	7	(D) (D) (D)	A	2000	4	Findered Glest francusciality.	i	の形式	¥£ ×	STAROUK STAROUK	ON N	ı		***************************************			The second secon
De-34 metating	De 38 Anderling Sount, Surrecture;	(3)	3	BULLIA		Hweed Olera Treatment	Wy Semiler		7	()							
į	7	のなり		<u>ر</u>	ŝ		7	1	202	0				u	y	U H	200F; (SD0-15
	Dinny Sharry	Sharry														•	
Na Mannesti.	\	1				CHECKEL CHICK PRINCIPLE	-										
NK Members 24	A STATE OF THE PARTY OF THE PAR	文、			4	Patient Sitter 246, Novemen	PERMIT	1,100,000									
	07-02-2020	Č,															
See .	1				Ed Transmission of the Land	Min.											The second secon



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

INVOICE DATE:

FWD2007261

7/6/2020

CUSTOMER NUMBER: 1348

PAYMENT TERM

INVOICE NO:

45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: MC-948#4 LOCATION: MC-948#4

ATTN: AP DEPARTMENT

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

	DAYRATE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	\$ •
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date: 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673 Coding: BU10079

- 10417-110-4202-810101

(725,200.00) 10417-110-4202-810102 - 10417-110-4202-810110 - 10417-110-4202-810103

10417- 110-4202-810103

ED

							Valar	Valaris DS-16 M	5 MON	DNTHLY BILLING SUMMARY	ITING S	UMMAI	RY				
<u>-</u>	020 DCS-G 28030																Cool Center: Aff Vincher: PW 205014 Vent Corder: Purchase Order:
Well name:	M.C. SSO4 Completion, Gunffit 4	lon, Gunfill 4		CHERATING HOURS	GHOURS					#	HEADCOUNT		-	BILLABLE EXTRA	NON BALLABLE EXTRAS	CREW	
DAIR	OFR 704 100%	STBY 705 @ 96%	RPR SURFACE 706 (1.2 Now afferworks per month.)—	1 1 1 E	FORCE MAJEJNE 707 © BOX	in-hole Subyea Equip 808 @ 75%	Mo rath earned: All repeir rate in excess of specified	TOTAL	***************************************	OPERATOR	Velecia	Valeris O THRIU PARTY	OPENATOR THRED PARTY	(nee telleand bestom)	tus legend below)	(use ingend below)	Commants (required for eny rate either then Operating)
			thereafter 0 rate	thereafter 0 sate			MUDGAS POUR.	1			9	1					Officed Drill Pipe. Assist subses with Preservation of Bob. Prep equipment for
7/1/2020		. 24.00		•				24.00	90.06	00.6	18,000	3					Dacklosed, Remoyt RGH hotes. Ownobe in a lightwest special demonstrat. Officed Value dall pare in prepetation for the region of the second of
7/2/2020		24.00						24.00	\$5.00	3,00	19.00	1.00					trantal, Free puch for plant on Javerity (1973, August 33 and Dur Trant) presentations.
200		00.00						24.00	85.00	3.00	19.00	1.00	,				Others Valent OF. Nomere Days betway in memberel. Perform maint on BOP #3 for preservation, Took on fuel VERs G.
7/3/2020		24.00						24.00	\$5.00	3.00	19.00	2.00					instaid braid Stanges an Despekhose lines in mouneack. Caller vatura. Didl. Pipes. Arabr. 55 W/DCP at U.A. greenvation. Begin Cleaning. In Berrick.
	,																
319113	500	94.00	0.00	0.00	90'0	00'0	0.00		335.00	14.00	76.00	\$.60	5.00				
	2000		3,000.0	560070	D.00%	0.00%	0.00%	\$0.00%									THE PROPERTY OF THE PROPERTY O
	*	5775 200 60	•				•										
	160%/Day	\$ 185,000.00				Г											
In hole/Subs	OPM yed / 001 rastus/subst	parocopaz \$	c	Total attlable for the Month:	x \$ 725,200.00	او											
In hole/Subs	In hole/Subses 100%/Dey	\$ 145,000.00	c														
	100%/hr MPD	\$ 6,933.33	rs. **														
90%/Hr	100m/Hr 98%/Hr																
90%/Hr MPI	04W 1H/%26 Q4W H1/%26	\$ \$166.67	,				RANGA	~	C4 600	DURIE		-					***************************************
DS-16 Rotating Supt.:	2	obert 18	Cath C		steldwood Client Representative:	presentative:	,	1		1							
Ds-15 Rotat	Ds-16 Rotating Supt. Signature:	Sille	A Va	7	Fieldwood Client Regresentative Signature:	presentative Sign	sture:	7									The state of the s
Dates	09-4-	2020	,		Date:	1 10	104	202	20								
Rig Monager:	S.				Fieldwood D/IIIIng Supt.:	.:											
Rig Managa	Rig Manager Signature:				Fieldwood Orilling Supt. Signature:	upt. Signature:			-								A CONTRACTOR OF THE CONTRACTOR
Sate:					Date:								:	() () () () () () () () () ()			
											∢.	AFE:	¥ (FW205014			
											سط الحد	Lease: Project:	Sen 5	Gunflint (STIM)	ŧ		
											ـنون	Engineer: Routing #:	er. J. #1	Engineer: J. Perroux Routing #: 580047			
											ن ر ح	1	(ן ה	1201	7-16	. ^
										- - -	ント	· .) .	こののでは、これのでは、これのでは、これには、これには、これには、これには、これには、これには、これには、これに		· ·	
							·				ı	7 -	1	2022	7.		

2020
- July
2020
orksheet
3illing w
R202 E

		TOTAL	24.0	24.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	9 6		9 6	0.0	0	0.0	0.0	9 0	0.0	0.0	e e	0.0	0.0	0.0	0.0		0.0	0.0	96.0	\$725,200.00
		-ORCE MAJEURE \$166,500																	• •											0.0	\$0.00
		MOVE =0 \$181,300																												0.0	\$0.00
	REPAIRS	SUBSEA \$185,000																												0.0	\$0.00
	REPAIR	SURFACE \$185,000																												0.0	\$0.00
		Zero rale																												0.0	\$0.00
MC-948#4 FW205014		\$181.300 \$166,500																												0.0	\$0.00
		STANDBY RE \$181,300	24.0	24.0	24.0																									98.0	\$725,200.00
WELL NAME / LOCATION: AFE		OPERATING \$185,000																												0.0	\$0.00
WE			TOTAL CONTROL TO THE PARTY OF T																											HOURS:	AMOUNTS:
		DESCRIPTION OF WORK	Standby as directed	Standby as directed	Standby as directed																										
Resolute	July 2020	DATE	1 July 2020	3 July 2020	4 July 2020	5 July 2020	6 July 2020	7 July 2020	9 July 2020	10 July 2020	11 July 2020	12 July 2020	13 July 2020	14 July 2020	15 July 2020	16 July 2020	17 July 2020	18 July 2020	19 July 2020	20 July 2020	22 July 2020	23 July 2020	24 July 2020 25 July 2020	26 July 2020	27 July 2020	28 July 2020	29 July 2020	30 July 2020	31 July 2020		

Control 2009 POST			******	
Column C	Part			Ark Number: 1W 305014 Work Order: Purchase Order:
Compare 1904 Section Compare Compare 1904	100 100	LABOR	NON BILLABLE CREW EXTRAS SHORTAGES	
24.00 24.0	24.00 85.00 3.00 19.00 1.00 24.00 85.00 3.00 19.00 1.00 24.00 85.00 3.00 19.00 2.00 0.000 3.000 3.00 3.00 2.00 2.00 0.000 3.000 3.00 3.00 3.00 2.00 2.00	m) (me beginnt betom)	(uze başen'd (ide başen'd betow)	
15 cols 15 c	24.00 35.00 3.00 19.00 1.00 24.00 85.00 3.00 19.00 2.00 34.00 85.00 34.00 19.00 2.00			Officed Orth Pipe, Assist subsea with Preservation of Bop, Prep equipment in backgoad, Remove Risk bases.
1970 1970	24.00 85.00 3.00 19.00 2.00 2.00 0.00 0.00 0.00 0.00 0.00			Demoke rig of freidwedd Jasockird reupment, Officad Valers deil plot in presertion for tramit. Prep path for patht on herefry delt, Askit 35 with BDF Main preservation.
1900 1900	0.00 35.00 19.00 22.00 0.000 0.000 0.000 0.000 0.00			Officed Valert DF, Remove Disperhous in indempted. Perform maint on 80P 51 lor presentation, 700k on reset [216 G.
1000 1000	6.00 6.00 6.00 6.00 6.00 6.00 7.60 7.60 7.60 7.60 7.60			Extra the bind stanges on Drape hore three in monopool. Cotto Valant Drit Pipe. Assict 55 w/800 at Uppersystee, Begin Channy of Borits.
100 100	0.00 0.00% \$5.00			
1000 1000	0.00 335.00 34.00 76.00 5.00			
100 100	0.00 335.00 34.00 76.00 5.00			,
100 100	0.00 335.00 14.00 76.00 5.00			
100 100	0.00% \$5.00 \$5.00			
100 100	G.00% Sc.000% 14.00 76.00 5.00			
1000 1000	0.00 \$ 0.00% \$5.00			
1000 1000	0.00 335.00 34.00 76.00 5.00	,		
1000 1000	0.00 335.00 14.00 76.00 5.00			
100 100	0.00 0.00% \$0.00% 335.00 14.00 76.00 5.20			
100 100	0.00 5.00 5.00			
1000H/Dry 2 150,000	0.00 315.00 14.00 76.00 5.00			
1000 1000	0.00 335,00 14.00 76.00 5.00 0.00% \$0.00%			
100 100	0.00 335.00 34.00 76.00 5.00			
100 100	0.00% 335.00 14.00 76.00 5.20			
1,	0,00% \$0,00% 14,00 76,00 \$,00			
S	0.00 14.00 76.00 5.00 0.00 0.00 0.00 0.00 0.00 0.00			
1000 1	0000 0000 0000 0000 0000 0000 0000 0000 0000			
1000x 1000		1		
100H/Day 115,100 or 5 15	725,590,00 Gilleri Representative: d Cileri Representative:			
10014/Day 5 185,000.00 Teat elliste for the shorthy to the	275,200.00 d Client Representative: d Client Representative Signature:			
Subses 100 / Day M/NO S : 200,000 00 the Monthly Subses 100 M/Day S 145,000 00 100 M/Day S 153333 100 M/Day S 153333 100 M/Day S 153433 100 M/Day S 1546.87 100 M/Day S 1546.87 100 M/Day S 1546.87 100 M/Day S 10	275,200.00 d Cilent Regresentative: d Cilent Regresentative Signature:			
1005/Chy 5 185.00.00 1005/Chy 5 185.00.00 1005/Chy 5 83.33.33 1005/Chy 5 7.708.33 1005/Chy 5 7.708.33 1005/Chy 6 7.708.33 1005/Chy 6 7.708.33 1005/Chy 7.708.33 1005/Chy 7.708.33 1005/Chy 7.708.33 1005/Chy 7.708.33 1005/Chy 7.708.33 1005/Chy 7.708.33 7	d Citent Regresentative: d Citent Regresentative Signature:			
100%hr MPD 5 43333 100%hr MPD 5 720433 98%hr 5 730433 MPD 98%hr MPD 5 5,16667 outing Supt. Stynieure:	d Client Regressentative: d Client Regressentative Signature:			•
SENGINE S 1354.17 MPD SENGINE S 8,166.67 COUNTIE SAGE.	d Client Regressmutive: d Client Regressmutive Signature:			
MPD 58X/Fr MPD 5 8,166.67 custing Logic, custing Logic, Charges Charges Charges	d Client Regressmallve Signature: d Client Regressmallve Signature:			
Rotaling Supt.; Rotaling Supt. Signature; Thistory, Chaptery	d Client Representative Signature: d Client Representative Signature:			
Neurag Sept. Sprature:	d Client Regressmally e Signature. d Onling Super:			
Realing Supt. Signature:	d Clain Registeractive alguarans. d Ording Supet:			
Diam, Obern,	d Daling Super:			
31 71	d Daling Super:			
DIRINY SNATTY Fredwood DAFFLE				
his beanages signatures ()	d Dalling Supt. Scrington			



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263
INVOICE DATE: 07/09/20
CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS
RIG: DS-16 Resolute

WELL NUMBER MC-948#4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

. 27 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

3,780.00

AMOUNT DUE:	\$	3,780.00
		

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code: WFBiUS6S

ABA #121000248 Account # 4669481673

(3,780.00) 810620.10417.4202.110 - 912812.10417.4202-110

\$ - 912812.10417.4202-110 \$ - 919220.10417.4202.110 \$ - 912814.10417.4202-110 \$ - 919220.10417.4202.110

ΕD

Ituring		9 10	11 12 1	13 14 16	1 12 13 14 15 16 17 18 19 20 21	18 19	9 20 2		23 24	22 23 24 25 26 27	7 28 29	30
r.) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				35 Sec. 16		11 to 12	1.00mg/de	P. Mary		Sept.		Z.284.5
(1)		Specifical Projection	100000000000000000000000000000000000000			Harry Courts			S. S.			4000
C) (2000)		12.50		\$50 P.C.	33 P. W.				7.0	7-4		1000
C.)			10 C C C C C C C C C C C C C C C C C C C		1000	135		W. Aug.	18 P. C. S. S.			7.00g
C)	016 - 1	(株/1/4) ************************************	100 Page 100	1,24,190 PM	2000	7.78	1387	Service of the servic				
		100 miles	******	りを変	400000	14.14	20,300		10 C		200	
20-20-20-20-20-20-20-20-20-20-20-20-20-2						\$ 100 miles	Taken.	20.00	450000			
		12.0	100 Mg		70.70	が設装	N. A. S.	後で表で			200	
1 240 1 240 20 2 2 20 20 2 2 2 2 2 2 2 2 2 2 2 2 2	(A)	美工会	10 mg 10 mg	6 W 100			1. The state of th	27,000	C. N. S.		\$ 77.0°	A Description
	TO THE PARTY OF TH		(A. S.	100 mg	10000000000000000000000000000000000000	2000				100		
The state of the s				15 Met 1		100		100				- 1 Telephone
	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		2000	(A.C.)		100 M		V. 26.78.		でを	基度	
	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		5 Sept.	48.00	10.1				4		N	11.24.54.52.52
Precision Rental					10 m			1			100 A 100 A	1.16
Premium			1. A. J. C. W.	\$125 E		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	4888 W.	37.8	100 May 1		325.45	
Protechnics		· · · · · · · · · · · · · · · · · · ·			CAREE	2. 3. m.		1. S. S. S.	2000		\$1.00 \$1.00	
で で で で で で で で で で で で で で で で で で で			(5), (4)		- 一番の	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	State State of	7.48.45.			100 CO	17.0
assional Rental Tools					147.00 L	1. True 1.	JAPAN S	5 490 1	100 miles		100	1
	A. 10.	The state of the s		10.00 m	· · · · · · · · · · · · · · · · · · ·		\(\frac{1}{2}\)	100				21g Prop (
Quality Energy	15. 15. 15.	F. 1867	2000年		SAPE	高水		1979	機能			137
SE S		100 mm	a constant	100 A	* SANS		で発行	17.80	1.00	300		
				(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	#16 M		7 22	100000		100		
	10 m	145 C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	80.58		12.18E	1000		124	76.6V	2.3		
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	#K-\$	25.00m		\$40.50 CAP.O.50	7	\$13.50 \$1		***	
			1.00		100 P. S.	1.8.5.5.1	(\$1.5)		30 mg			4
ientific Drilling			36.50	ें अ	3.7.6	51.81.5	P *(2)					134
SCS		75 · 15		\^*\} \^*\} \^*\	-£	\$1.00A	1988		N. (8)	Section 1	8	1 (1) 2 (1) 1 (2)
Subsea Partners LLC		100 mg		1887			\$10 A	. Sec. 5.		87. X. S.	1. No. 1.	
bsea Solutions				100	1465	100 July 100	10000		ř.		i i	
Sunbelt		10 mm					1 2 8 3 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	4	78 78			
Superior State Sta	200 m	1. C. C. S.	3. N. N. S.	the second	A. 1887.	250		1.00 PM			333	
TO SECOND TO SEC					000	100		1000		(-) (3)		1 20 1
	1000年		R. C. Street	100 M		24 9 14 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1,000	W. A. W.	8 v	100	
	1000年	4.5.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	399		10000000000000000000000000000000000000	1	7,073%	1900 Mary 1	100000			100
		777	T. W. W. C.	14.	20000	0.000	2000			35.	20077	
TEMS	Service and the service and th		3.00	10 M 6/2 /			15.4			1000	24 (S. A.	75.0
100 A	10000000000000000000000000000000000000			ar.	1000 C	1. 4.		Mer Ch		13.113.47		10 m Kg
が 100mm 10	2	The second secon	2.78		2000	Barren Conc.			1000000	-		100
Cofoty	100	. 8	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	o de M	10 C C 10		S () () () () () () () () () (1	1000
では、は、は、は、は、は、は、は、は、は、は、は、は、は、は、は、は、は、は、	100	1.05 1.05 1.05 1.05 1.05 1.05 1.05 1.05	100 Sec. 1	1,000	15 (State - 15 State -	7		100000				
	And the second s		200		A CONTRACTOR	200	200			20 miles		Section 2
dar Solutione			7.000	2000	F. 1800.00	44,674	10.50	No. of the last of	7 4 2 5	7. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18		200
	O TANK			50/18/14 C	200		- 18 Carlo		2000 C			10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	1000年度の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の	2 2	が発売が	7 - AN EAST 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 12 (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		Section 1	2000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	10 m	0 0
	14.		2 10 10 10 10 10 10 10 10 10 10 10 10 10		X CONTRACTOR	13.00 Alb	250.00		200 Kin	4.20° 2.40°		1000
	The state of the s	3.0 (S)		13.30	100 000	1000			100 100	San Ann	40 / March	DATE NO. (8)
	Pyrou y	· · · · · · · · · · · · · · · · · · ·	Contraction of	明念が	100	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		100	100	Sales Sales	2 4 5 6 7 7	
WFR		- C				1946 3940	1	N. 100 A. 1		200	2 (E. 2017)	
18 9 4 4 0	0 0	0 0	0 0	0 0	0	0	1	0	0	0 0	0	0
					H	H				•	TOTAL	35
16 7 2 2	_		_		- 1							
TOTAL OVER CONTRACT AFE: FW2	FW205014		なれたの	CODE	3025	1				TOTAL	TOTAL BILLABLE	\$3 780 00
Lease: MC-9	MC-948 #4					ı					or construction	
Project: Gunfli	Gunflint (STIM)		O. Nation	5				(
-	J. Perroux		7-2-2020	-2.2020		Ù	- (1 4		_		,	
	10000		•			C	- N. M.	3	_	W.C	0/0/2	

Rowan Resolute

1 1 0 0 v	A Shaddow	36 3755-53	May and American	17.17.00												
VPD FID	0.507	200	100	2.000	To Section 2		S. O. S.	3.00 Miles			100	- 56		と記憶	大学器大	Cotto
ABS					10 to	後後國			激光		で製造			2000	15 (15 m)	1800 on 8
Ampol			70 m X			2000 C	1					2000				3
Airgas		1,400,000	10000000000000000000000000000000000000	· · · · · · · · · · · · · · · · · · ·	3450346	10.00	泉水流流	THE PARTY OF THE P	大智の顕珠が		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	100				_
Aker		William I				\$1.00 G	2000	98-255		012000	27 W. W. W.	CALL SALE	2000 A		10000000	· ·
Aqua Tech			を開発さ	海水湖	200	1000				7. A. S.		A STANSON	24.4	100 March 100 Ma	200 MARIE	
Automated Production	場合が多	******	\$4300.00	OWNERS.	4,55,44	CAN SA	N. Daniel	4 14 14 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1000	4.20	50,235	100	7.146900	7.5556	180 Maria	
Archer		気がが	10000	100 miles	N. S. Carlo	CARONA .	200	15.000		THE STATE OF THE S	2000年		The state of the s	100 May 1	10 mm m	
Baileys				- 5.50 Mary			E XIM	The state of	100 market	22,185	では、	B. OSTAN	12 Care 1		2000	_
Baker Hughes	教を言			978.70%			2.2	TO SECURE		State of the state		1000		14.00 to		
Bedrock Petroleum	\$200 K		X.	PARKE		李龙	1000		7,70,000	3 1 1	10000000000000000000000000000000000000		1000年の日本	A CONTRACTOR OF THE CONTRACTOR		
вное	态学院		4. 3.	1808			120.00	111111111111111111111111111111111111111	55.70 K/S	1987-14	10 Mary 200	Conference.	Sales Sales			-,-
Blackhawk	· · · · · · · · · · · · · · · · · · ·	- The state of the	3,4		September 1	3.7.3.0	を表する	0.042	2000 State	7.5		100000000000000000000000000000000000000		表演の	お飲みない	
BSEE		18. TO 18.	THE SECTION	100000			X-201	100000	7. Cale (2)	(C) 12 1/2	**************************************			4.746	2 2 2 3 E 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Buaware		1000000	100 44	Salata M	03,87,035,0	A 100 (8)	A Caracteria	Tell Marie	100 A	2,0,0,0,0		100 m	A Company			
Burner Fire Control		100 C		20,000,000	Control of the Contro	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Western.	\$ 10 m	1		A 45 A		200		変した。	
Cainn Cutters	38.74.8	345 A. A.	22.300.00	0.0.0.0.2	1800000 A	20000	11.00	400 W 100			が続き	4000	25.75.25			- -
Comeron	Control Property	W. 42.00	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10 X 00 X 00 X	100000	300000			The state of the s		S. 126		100 Sept.			
California		4.00	Towns See	20.00	を ないかく	3. Tares	\$10.00 ACC		100 April 100 Ap					1885 C	F-35	
Celico	10 10 10 10 10 10 10 10 10 10 10 10 10 1	- THE		1000	200			A. C.		9. 12. 3.	1.000	4.4			To the second	
ChampionX	4000				2 m		0.10 m		100 PM	10 mm	· · · · · · · · · · · · · · · · · · ·	10000000000000000000000000000000000000	水浴工			
Chouest	200 E	100			18.00 M	The State of	1.80 A Mark Co.		1000		東山東	2.36.52	A	-22.	100	
Clairant		1.65	1	Control of the Contro				· · · · · · · · · · · · · · · · · · ·	100 mg	4		N. Walter	0000000	1000	10 mm	
Cavins	1760 PM	1. A.A.		意學	教室に	1000000	清報		2.000			THE STATE		25 Mars 1 / 1		
CoreLab	最際	小人名					70.00				A Same	2000	2000年1日	G 20/2	2000	· · · · · ·
Danos	30 AS	200 M	1000	(1.00%)	美田院公	Charles Cd.		W. 188		232	2000 April 200	X C	3	1187-8-7-0 1187-8-0 1187-8-0	0.000	_
Deep Sea DS		(478.Mg)		14 Miles	A Charge	12 Care 12 Car	1000	の時間	T. Paralis		K Walter			5 6	200	
DGO		- Japanes		16 ANG		12.00	9		10 Sept. 1		7	Control of the Contro			2000	
Diversified		17.4 30.30		38 7.1987		1000			No. 4-3000		1 1	24 4. 25 25 25 25 25 25 25 25 25 25 25 25 25 2		3000	2000 M	,
DrillOrin	1.81		1 2 2 2 2		The state of the s	. 1 %		A 100 000 000 000 000 000 000 000 000 00	2000000	100						
Dynamic Industries	7	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		4 1 2 1 4 2 5	2000 2000 C	ONE DESCRIPTION	September 1	## No. of the last	# To	10000000000000000000000000000000000000		Salary Co				
Economic macanica	7 (14 may 1)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	****	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2000000	2000 000		27.45.75	1.000	394030		\$ 1.50 m	1000	()	SE 253	
Clir O	Carlo Carlo	10 March 1997		がある。		50 Table 10		100 mm			***	1 N			1000	
Cilie Collins	\$2.50 P. C.	£ 27 5 5 5	3112				6.		かない。					10 C		
のよう				2000 S		27.5	8. 2.	10 S	2000	5/40/2013			10.00	200	See Aller	
EVO	AUGUSTA A		# 25 %	権がある。	ないない	A. 18.18		がおおい			38° 38	語がた			10000000000000000000000000000000000000	
Expro	Charles .			- The Section 1	1860.00	A Species	1000 P	4500 B	10.6.50			A STATE OF THE STA	Take Car		\$ 1.50 m	
-DF Pipe Washing		-	Ç.	100 miles	Control of the Contro	A STATE OF	1. A. S.		1,325	10000		· · · · · · · · · · · · · · · · · · ·	30027		100 To 100	
Fieldwood	3 30	2 2	1.00 mm		学会会	THE STATE OF	1000	整理機	10 April 10		100 mg	Sec. 13.	2000	17.00	10000	
FMC	8888	1888 P. C.		1000 M	- 大学など			新聞記述				1000	41.16	で観		
FRANKS INTL	ではない。		**************************************	(編/後)		養養			\$ 5°F	\$20, C. C.	- VM-M	A. 49.40	美術計			
Fugro	語後		言葉を	1 to 10 to 1		が考え		電影	146-217ps	A TRANSPORT	100 CO		1485	最次	明にな	
GAIA	W. 1889	70 A THE	269			100 M			を経過し		2000	100 P. 100	W. 15.60		4000	-
GE Oil & Gas	記述等	100 miles	10 P. N.	2000	なる		100 mg			ち湯を			1.00			
esi	る場合は	Participation of		選続機	Same and the same				The second second	2		S68. 1 %	建筑设置	24,37,97	******	
Gulfstream	では温度	100000	10000	多語是		**************************************	********	1000	\$ 1,000 m	がある。		0.888	\$60.FX	1000	20 V V V V	
HALLIBURTON /Sperry		TO SERVICE STATE OF THE PARTY O	1884	意見	建学是			経験数		0.00	10.55.34		****	- S. C. C.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
HyroCarbon			1. S.		27254	意識を	を変え	で展表示	Estation.			Charles and Charles	A STATE OF THE PARTY OF THE PAR	N. William	20 CV	
Impact Selector		\$45.73¢		17.00 V	対対変		S. C.	(A)					6.83	7.627	S80/2011	
Interwell	Agree of the second			10000000	2000 M			100000	1200			1	\$ \$4500pm	38453	のできる。	
Lloyds Register	表示如 :	10 miles		100 mm	ではない。	事を	28.0	200	200	20,000	30.38	13.6	200		20 30 X	
MAKO		- E	1	79.73		New York	4446	178×74	北海里	1.00	1000			- 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10	200	
Master Flo		1000000	14600	1.00		100 May 1		10000	100 mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/mg/m	The Action	1000	1000	100,000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
MI Swaco	語を		77.4	Section 15				1000				CONT.	1000	77		
MISTRAS Group	-	100					3		24.8%					100 A	2 20 E	
NALCO	(1,000m)	7.52 2007		75.75	Par series	100		1			The Part of the Pa	Twenty and	The Country of the	A Control of	100	
		10.00						The second second		- 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15		元を多	7 17 27	10.50	1	



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

 MEALS @
 35 MEAL / COURTESY
 \$

 1653 COST/DAY/PERSON
 140 COST/DAY/PERSON
 \$
 231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code: WFBIUS6S ABA #121000248 Account # 4669481673

\$ (231,420.00) 810620.10417.4202.110 \$ (34,089.65) 912812.10417.4202-110 \$ 34,089.65 919220.10417.4202.110 (\$43,469.00) 912814.10417.4202-110 \$43,469.00 919220.10417.4202.110

ED

ø
#
三
SSC
œ
Ľ
C
Ø
3
2

Section Sect	00		班大學	1	1	2.845	-	100	7.	-	•	THE SEC	7		1			,	3			
000 0 0 0 0 0 0 0 0	Si Fracturing		1	1-			100	1	3	Г	ŀ	NIL DE GA	1		1000		1	255 / F			77.03.00	200
Color Colo	CEANEERING	1234B			_	9	Ť	_	9	Г	1	9	Т		8			San Wall	Т	2 2	U av	9
See	ES	25.0°		ľ		9`		L	3.0	Г		6	Т		S. A. P. S.		3	C	2	12	1	Т
Color Colo	listates					7	324		. 2			12	Г		2	1	Ļ	16.2	Т	32	100	
Cold	ne Subsea	를 등 등				- 18 cm	18.5			37				it.	100	1						100
Coll. Coll)FI (Oil Field Instr.)		(120.3%)		1	100	2		65 AN				200	100			1	1 to		1.00		
Hell Tools Hell T	GEC	(A) (A)		No.	100	3.4W.C		130	1. A. A.	Trans.	隱	金巻る	連続	推	STATE OF	14	1,000	10000		数		
I	ne Surface	(2) (May 2)		200	2	100 St. 1		Z.		160				2	報義の	菱		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1800 1800		25.C.S.	
Hall Tools Let Lice Let Li	<u>.</u>	85 W. S.		1975	三	1. 1. 1. 1.		٠- چين	新旗	· 影響	· ·		300	-		-	17.00	1		3	\.\n\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	37
I	harmasafe			F.	1	ं हैं हैं हैं हैं	毫	- 200 500 500				i v	凝	-	**		4.		を見かり	不	1	-
Heli Tools 2 2 2 2 2 1 1 1 1 1	HI Helicopters		2000年		£.			100			200	水源	S	溪	18 MK		100			290		(A)
Inferrors 2 2 2 2 1 1 1 1 1 1	innacle			1987	£.			4	語を		Bark.	1000	多海绵	302				流極流	55 E.	133		
THE TOOLS	etrolink	1000	10 miles	्रिक्ष		33.7%	180	J.	0.0574		33	1000000		146	Section		14.4	4000				
India Tools 2 2 2 2 1 1 1 1 1 1	recision Rental	100 PM		300	*	200	(A)			120	L	ŝ	~ ~	200		3	0 %	0	0	1	4 (4)	
THE TOOLS	remium		10.00 m		7.	1		13	10 K. D.	100	L			i in		1		Same C	4	100	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Selections 2 2 2 2 2 2 2 2 2	rotechnics	(A)	\$ 68.7°	K-da	leg2		1	5.0	100	100			77,597	3 3 3			3000	1	The state of	100	1 2 2	
Colored Colo	roserve	0.00				Š	Т	1 3	Ţ	T	1 22.	*	245	1		Ť	1	1000000		240		
BELLO BE	rofessional Rental Tools						Τ	12				1 3	T			1		10 May 10			3000	
15 15 15 15 15 15 17 17 17 17 17 17 17 17 17 17 17 17 17	RT				Ļ	6	T		c	T		C	1	1	c	1	1	Ç		9		*
BELLC BILLC BI	uality Energy	12.	274 (127	Ť	Ļ		Т	+		T	-		Ť	┸	¥ .	Ť	7	A CANADA		3		
SellC Se	ES		97400					7			¥	10 mm	Ť			-		18. Pag.	A STANKE		100	100
15 456 15 15 16 16 17 17 17 17 17 16 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	in Chem		4 (7 (7)	C. Parker			8	-			- 1		Ť	Ţ		-	-		-	<u> </u>	10.00	
15 15 15 15 16 17 17 17 17 17 16 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	14145		18.00		31.5			743		7. 10	3 h		9000	4.0			- P		0,4	14	े े १	
15 15 15 15 15 15 17 17 17 17 17 17 16 14 16 15 15 15 15 15 15 15 15 15 15 15 15 15	Topics Carl		S. Shewing	(F. X)				1		5.5	34	2.320.65		200						()-1 ()-1 ()-1	(F)	<u> </u>
AFE: FW205014 AFE: WASAR MA. To the control of th	rs Group Inc.		100	_	Ц.	+	┱	. 1		1		18.00 E					-	1		_	1,50	
AFE: FW205014 AFE: WC-2014 AFE: PW-2014 AFE	chlumberger			_	_1	-	\neg	- 1	_			1	-		15		7 17	1	17 10	10	1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
AFE: FW205014 AFE: MAGARAMA AMERICA TABLE STATE STAT	clentific Drilling	1.30 m	1000		95	1.7	ė		100	100	134	· 英國語:		100			: **	阿尔斯斯	PA.	L	110.97	
AFE: FW205014 AFE: MAGARAMA PARE: A CARAMAMA A CARAMAMAMAMAMAMAMAMAMAMAMAMAMAMAMAMAMAMA	CS	300 100 100 100 100 100 100 100 100 100		100					Section.	Sign	7 7	18 W.			12. 12. 13. 13. 13. 13. 13. 13. 13. 13. 13. 13						100	
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ubsea Partners LLC			1000		100		180	7.7 Van	震				Sign			50.7	10 Page 1				
2 62: 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	ubsea Solutions							100	意味が		The last	130		255			100		700			-
1	unbeit	\$ 100 mg/s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				20	14.00	S. 1. 1877	4 st	A	3 700		140	10 Car.					100	1000	1 300
Column C	uperior	×	57876				200	数	7 4 A		35	22.00		14		-	12					
1 1 1 1 1 1 2 2 2 2	perior Energy		Contract of	4	1		5	00	では		100	77.5 F.S.	100 A		100000				7/6/97	1868.	2	O C
Column C	Don't Dark		10000000	Ser.			8				1	07:32490	10 A C	3 3		1	3	1 S	10.00			
1 1 1 1 1 1 1 1 1 1	withom Ech	- San	10 may 2		100			7.12	Mary Ser	Trans.		1.00	A Walter	· 13			10 1		1000			
1	Southern and										100	100000000000000000000000000000000000000					4		Cons	1	196.	4
1 1 1 1 1 1 1 1 1 1	sedyne		67.	7	24 1		7	_		7	Į			_]			_	での東京				
1 1 1 1 1 1 2 2 2 2	EMS	1.36	1000 E			2			CN CN			2			2	(3)		٨	2	2		
0 0 0 64 64 65 65 75 83 80 86 89 89 88 86 68 67 87 87 86 87 87 86 87 86 87 87 86 87 86 87 87 86 87 87 86 87 87 86 87 87 86 87 87 86 87 87 87 86 87 87 86 87 87 87 88 87 87 88 87 87 88 87 87 88 87 87	atra		15.00 M	TO:	-	9	-		2			Z			2	3.5	2	2	2	L	19 TV.	
0 0 0 0 64 64 65 65 75 83 80 85 89 88 66 68 67 7 AFE: FW205014 AFE: AFE: AFW205014 AFFE: AFW205014	M.					100		2.5	10 Con 10 Con	-	_	F 編 4		L	學 化	12	L	是大学		100		
0 0 0 0 64 64 65 65 75 83 80 85 89 88 86 68 69 7 AFE: FW205014 AFE: FW2048 #44	Safety	10.00	3.33	19.00				18			120		3335			1			- Anna Marie	100	1	-
0 0 0 0 64 64 65 65 75 83 80 86 89 88 86 68 69 7 AFE: FW205014 ACCT CODE 7300-45	ietata		(Constitution	1740				19	200	-	12	1 2 2 2 2 2		1	Wild Age	1		2000		Tile.		
Columbia	2000	1000	283			Series Co.	44			200	77						1 2				7	
AFE: FW205014 FW2048 #44	100						400	3	(A)	を	1			(3)		1		2. 基金		2	124420	
0 0 0 0 64 64 65 65 75 83 80 85 89 88 66 68 69 7 AFE: FW205014 AFE: AFW205014 AFF: AFW20501	Journal Solutions	100	1000				4	36			2			100	+4	W	0	S. 150	1			
0 0 0 64 64 65 65 75 83 80 85 89 88 86 68 69 67 67 67 67 67 67 67 67 67 67 67 67 67	ens Global			(4)				1		98.48	1 · 1		28.83	20		(Z)				45.A		
0 0 0 0 64 64 65 65 75 83 80 85 89 88 86 68 65 67 67 67 67 67 67 67 67 67 67 67 67 67	orkstrings		100		0.		4 () 4 ()	44			. E			195		916	ý,		SE BE	4.7		
0 0 0 64 64 65 65 75 83 80 85 89 88 86 68 69 AFE: FW205014 FW2048 #4 FM2048 #4	eatherford		2360		3,2		100	Ē.			1			19KA					200	100	2	
0 0 0 0 64 64 64 65 75 83 80 85 89 88 86 68 66 68 69 69 69 64 65 62 63 63 73 81 78 83 87 87 86 83 66 67 67 67 67 67 67 67 67 67 67 67 67	elibore	180 graves	11.55		18	4.15	00 to 00.	320	を記録			は様々な		286					3.0	100		A POINT
0 0 0 64 64 65 65 75 83 80 85 89 89 88 66 68 69 AFE: FW205014 FMCCT CODE 73.00-45 F 66 67 66 67 67 67 67 67 67 68 67 68 67 67 67 67 67 67 67 68 67 67 67 67 68 67 68 67 68 67 67 67 67 67 68 67 68 67 67 67 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67 68 67	'elitec			ALC:			100	2	To the second		is	100 Sept.	10.22	175					100	16		
0 0 0 64 64 65 65 75 83 80 85 89 88 86 68 66 68 69 <td>FR</td> <td></td> <td>2007</td> <td>300</td> <td>素</td> <td></td> <td></td> <td></td> <td>100</td> <td></td> <td></td> <td></td> <td></td> <td>A Z</td> <td>10.00</td> <td></td> <td></td> <td></td> <td>0.0%</td> <td>200</td> <td>2000</td> <td>2 (Sec.)</td>	FR		2007	300	素				100					A Z	10.00				0.0%	200	2000	2 (Sec.)
AFE: FW205014 ACCT CODE 7300-45		c	1	╄	+	+	+-	1	+	1	╁	+	+	-	+	1	1		60	7.7	90	49
AFE: FW205014 ACCT CODE 7300-45	TAIL		+	╄	╄	┿	+-	+	╀	+-	+	+	┿	╀	+	+	+		+	+	0.1	+
AFE: FW205014 ACCT CODE 7300-45					┿	╀	╁	+-	- -	+-	╁	+	┿	+	┿	+	9	9	6.0	1	COLAL:	!;
AFE: FW205014 ACCT CODE 7300	TAL OVER CONTRACT	. !	•	-		-	-		2	3	7	3	3 ;	4	4	4	4		-		0.101	7
MC-948 #4		AFE:		V 2050	4		<u>.</u>	\overline{S}	လ ပ	IJ Δ	L W	00	けか						F	OTA! BI	TOTAL BILLABIE &	\$231 490 00
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		rease		-948#	4		•	•	ר נ	9	1	ſ	֚֭֚֓֞֝֜֜֝֜֜֜֜֜֜֓֓֓֓֓֓֓֓֜֜֜֜֜֓֓֓֓֓֓֜֜֜֜֜֓֓֓֡֓֜֜֜֡֓֓֡֓֡֓֜֡֡֡֡֓	•]			
Gunffint (STIM) OF Gundon 1		Proje		flint (S	TIM		·	10	S S	3	•	V	3	J								
		ָ װ װ װ	1		()											(
;		֝֟֝֟֝֟֝֟֝֟֝֟֝֟֝֟֝֟														(
170000		(֝֞֞֝֞֝֞֜֝֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֡֓֓֓֓֓֓֓֓֡֓֓֡֓֡֓֡֓֡	Χ'n									(1014	C	9:7			-	•	
		(֝֞֝֞֝֞֝֞֝֓֞֝֞֓֓֓֞֝֓֓֓֞֝֞֞֓֓֓֓֞֝֞֓֓֓֓֞֝֓֓֞֓֞֓֡֓֞֞֓֡֓֞֞֓֡֓֞֞֡	×									(4	C	9'			-		

Rowan Resolute

-		-						*	, C	44 45 40 40 40 40 04 04 04	07	,	۳,	ŀ		-	L	ŀ	ŀ	
Group Date	7	es .	\$ 20 mg	9	6 0 (ť	- 10	2	Ļ	+	-	+	77	23	24 25	58	27 28	8	30 31	
		S A S			1000			24		2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			E		1 A A A A A A A A A A A A A A A A A A A			**	198	Started Gunt
ABS	8	\$		1			Taly in C	27:33	3.4 - 14 - 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15		W. W.		1.33 1.43 2. 9.			4% K		89	100	1600 an 6
Ampol		G.	10 mg							7.00				26.0 (4)		**	7	1	N.)))
Airgas					*** *** ***	N. 132		¥ ***		100		100.00	2	14		100			0.000	•
Aker	A. S. C.			F. 1860		発送を	i i	45	-2.0	美海特	1		1	36	新加州	100000			88%	
Agua Tech	神の変素				なる。		1000		\$ 1 SA	公司					20 A STATE OF THE	500			***	
Automated Production		100 m		40.7	1000				34	H-788			1	200	7			張		
Archer						4					SSEED.	1500 C	1.00 M			1000			作成的	
Balleys											Ц			920	機能器		0.00	*	7.0	
Dodroel Dotroloum		3							-	1	1			نظوي	160.00	\$\$\$\$\$	¥20	**	Will state of the	
RHGF						27.5			(2) L	2007				250				藩		
Blackhawk	C 25 2 2	A STATE OF	2.00		6.00					10 m	244.0	7. OK	erik V		Service Control	1	2000			
BSFF				10000		200	STATE OF THE PARTY		1	STORY.			A. 45.86.4	36	N. Salaria			¥.	2. Sec.	
Budware				2000	2 100	の語がいる。			38 5	2. No. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10	(K. 1)						1,000	(3)		
Burner Fire Control				4.00				0	1	0	0		0	ŀ	C	200				
Cajun Cutters	1.000	療		200		St. Villa		12				Т	+	7	7	N T		77 (3		
Cameron		W. John	199	11000	## A.A.	300			3					3.5	1	100 100 100	3,000		1 N N N N N N N N N N N N N N N N N N N	
Cetco	Total Control			100	A. M. A.		**************************************			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ではな			3 AV		10 10 10 10	34.50		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
ChampionX			\$ 100 m	经数据	10 M	1.25 Me			1 100	1 1 Text	1377	195 (18) 943		+		2000	\$ 100 K			
Chouest	4.00 PM		3 XX	基本	10 all a	(A)		0.00		- 18-04 - 18-04		2 4 A 1 4 A 1 A 1 A 1 A 1 A 1 A 1 A 1 A 1		38				1%	4.73	
Clairant						海影		6	- California	1000	\$ 250 C	3000		300						
Cavins			3 2 2	1000 No.	1000		4		4	0.000	SACE.		200	34. 14.4	10 A S	1000000	1000			
Coretab			4 C	4000	382									<u>ु</u>		100000	3,000		11,236	
Dans See De							0.653	5	<u>ا</u>		1000	Control of the			200	1883	1888. 1888.	\(\frac{1}{2}\)	5 使行	
DGO	1.60	2 2		20 VIII	100 PM	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200 Carlo	を見る	242										(A)	
Diversified		2 12	ď	7	6	200	0	0	ç	0		6	+	C		100				
Dril-Quip					5	T	1	v C	7	1	7	1	7	7	4	•				
Dynamic Industries	3 y 3 y 3 y 3 y 3 y		70	100 mg/s	1000	3,000		4	4	4	10 A 10 A			7 Se	ď	4	e e	ď	100 May 1	
Ecoserv	\$1.00K		8	8 8	∞8	8 8	7 8	8	8	8 8	8 8	8	8	_	8 8	-32	100	Ť		
Elite Comms	il i	25	\$4.00 \$6.00 \$4.00 \$6.00 \$4.00 \$6.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00 \$4.00	77.55	25.55								1		L	1			1	
EPS			. 9		1.00 m	1.5 To 100	が必然			383B	1880C		198	. 23	70	\$7.29				
EVO					100 m				194 #4	32		北京	10 A C	504 824	1000	(A)	T. Net.		124	
Expro		98.9		2000	1	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			23 a	250		た を 中				\$13B	150.00	100	S. 2007	
Fieldwood		X 2. 16. 16. 16. 16. 16. 16. 16. 16. 16. 16	T.	A STATE OF	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Ť	7		c	1	┙		٦			┙		7		
EMC.		10000) h	7		0 1	0 7	0	0	_ل	0 0	Ô	9	,	5 5	_	4	4	3	•
FRANKS INTI					S .00	1	T	7.0	•	1		1	4	4	4	7	1 612		0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Fugno											· · · · · · · · · · · · · · · · · · ·	37.00		e e	200		The state of the s		# C	
GAIA	A PARTY				180 m			100							1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				Sale Sales	
GE Oil & Gas	100 S	4		と	10 mm	3. My C					100 May 100 Ma	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			1,74	10.4	1000		24 div.	
GSI	7. 被称"P		\$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$2 \$	1000	表別など子	£.50.00	W.W.	(4.5 kg		44.	1000			143					沙海	
Gulfstream		· ·						S.		A.M.	KKK!	10 m		7-3	10.0	S.E.S.	200	*		
ALLIBURTON /Sperry			2	2	2	9 14	17	12	17	71 7	11	116	11 317	8	.8 2	2				
HyroCarbon						100	3		**	2	7,000	医			2000	SAMPLE	1.00	15.5	S. 18	
Internal	Constitution of	13/61 13/61								100 M							N. C.		180	
Lovde Degleter	100 CO		ſ	C CONTRACTOR		C.C.	C	The state of the s	•	200									Z.	
MAKO	JOY AND TO	33	V	2	X	7	7								33			90	10,000	
Master Flo	100000		20 May 1	A. William							Star Star	Merch Const	374		Control of the Contro				apple .	
11 Swaco					1000	4		2000 · ·	. 6	16.53			1		Mag .					
MISTRAS Group	2.4					3									1000	T TABLE	1	-	7	
NALCO					W. C. 10		2000				1				1	1	t	-	V	
Newson						1000	Company of the Compan				1 a 1 a 1 a 1 a 1 a 1 a 1 a 1 a 1 a 1 a			_				_		

1340 Poydras Street, 4th Floor New Orleans, Louisiana 70112



Land Records Division Telephone (504) 407-0005

Chelsey Richard Napoleon

Clerk of Court and Ex-Officio Recorder
Parish of Orleans

DOCUMENT RECORDATION INFORMATION

Instrument Number: 2020-24965

Recording Date: 7/16/2020 01:40:54 PM

Document Type: LABOR/MATERIAL LIEN

Addtl Titles Doc Types:

Mortgage Instrument Number: 1334982

Filed by: SHER GARNER

909 POYDRAS ST 28TH FLOOR

NEW ORLEANS, LA 70112

THIS PAGE IS RECORDED AS PART OF YOUR DOCUMENT AND SHOULD BE RETAINED WITH ANY COPIES.

Steven Hoerner, Deputy Clerk A True and Correct Copy

Chelsey Richard Napoleon, Clerk, Civil District Court

Case **26s&32:420**-c**D403:06e**nt **570-40e**nt **14d3n E#66B10/181223**/**206 St. Bernard Parish Certified Copy** /**2@**ag**@algoef45**7 of83

Randy S. Nunez **Clerk of Court**

St. Bernard Parish Courthouse Chalmette, LA 70044 (504) 271-3434

Received From:

SHER GARNER 909 POYDRAS STREET **SUITE 2800** NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type: **MORTGAGES** File Number: 633342

Type of Document: LIEN

Book: 1945

Page: 454

Recording Pages:

17 Description: STATEMENT OF PRIVILEGE

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for St. Bernard Parish, Louisiana.

On (Recorded Date): 07/16/2020

At (Recorded Time): 12:15:50PM

Doc ID - 008075760017

CLERK OF COURT RANDY S. NUNEZ Parish of St. Bernard I certify that this is a true copy of the attached document that was filed for registry and Recorded 07/16/2020 at 12:15:50 Recorded In Book 1945 Page File Number 633342

File Number

Deputy Clerk

/S/MANDY B. FLEETWOOD

Return To: SHER GARNER 909 POYDRAS STREET **SUITE 2800**

NEW ORLEANS, LA 70112

Do not Detach this Recording Page from Original Document

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July 15, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M.S.
Name: JASON Z. MONGANEUX
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this is day of July 2020.

Notary/Bar Roll No. 11589836 My Commission Expires: 4/19/2023

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO: FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DAYS

RIG: Resolute - DS-16 WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

		DATRALE	
568.0	HOURS OPERATING AT	\$185,000.00	\$4,378,333.31
0.0	HOURS STANDBY AT	\$181,300.00	\$0.00
0.0	HOURS REDRILL	\$166,500.00	\$0.00
16.0	HOURS REPAIR SUBSEA RATE	\$185,000.00	\$123,333.28
0.5	HOURS REPAIR SURFACE RATE	\$185,000.00	\$3,854.17
47.5	HOURS MOVE RATE	\$181,300.00	\$ 358,822.92
0.0	HOURS FORCE MAJEURE	\$166,500.00	\$0.00
632.0	TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

DAVDATE

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

by Ben Date: 2020.07.02

Digitally signed

09:26:38 -05'00'

Coding: BU10079

(4,378,333.31) 10417-110-4202-810101

10417- 110-4202-810102

10417- 110-4202-810110

(127,187.45) 10417-110-4202-810103 (358,822.92) 10417-110-4202-810104

${\sf Case}\, {\color{red}{\bf Case}}\,

\$0.00 \$4,864,343,68

80.00

\$3,854.17 \$123,333.28

\$358,822.92

\$0.00

\$0.00

\$4,378,333.31

AMOUNTS:

June 2020					REPAIR	REPAIRS		Ouc
DATE	DESCRIPTION OF WORK	OPERATING \$185,000	STANDBY REDRILL RATE \$181,300 \$166,500	MOVE RATE \$181,300	SURFACE \$185,000	SUBSEA \$185,000	MOVE = ORCE MAJEURE \$181,300 \$166,500	TOTAL HOURS
1 June 2020 2 June 2020								. 0.0
3 June 2020								0.0
4 June 2020	Moving as directed			G a				0.0
5 June 2020	Working as directed, Moved and Repaired(Changing out Blue Max cable)	10.0		2.0.5		ç		0.0
6 June 2020	Working as directed and Repaired(Changing out Blue Max cable)	900		0.3		0.21		24.0
7 June 2020	Working as directed	24.0				4.0		24.0
8 June 2020	Working as directed and Moved	20.0		40				24.0
9 June 2020	Working as directed, repaired and Moved	16.5		7.0	4			24.0
10 June 2020	Working as directed	24.0		9.	0.0			24.0
11 June 2020	Working as directed	24.0						24.0
12 June 2020	Working as directed	24.0						24.0
13 June 2020	Working as directed	24 0						24.0
14 June 2020	Working as directed	24.0						24.0
15 June 2020	Working as directed	24.0						24.0
16 June 2020	Working as directed	24.0						24.0
17 June 2020	Working as directed	24.0						24.0
18 June 2020	Working as directed	24.0						24.0
19 June 2020	Working as directed	24.0						24.0
T 20 June 2020	Working as directed	24.0						24.0
X 21 June 2020	Working as directed	24.0						24.0
722 June 2020	Working as directed	24.0						24.0
B 23 June 2020	Working as directed Working as directed	24.0						24.0
-25 June 2020	Working as directed	24.0 24.0					1	24.0
8 26 June 2020	Working as directed	24 0						24.0
27 June 2020	Working as directed and Moved	205		6				24.0
28 June 2020	Working as directed and Moved	13.0		110				24.0
29 June 2020	Working as directed	24.0						0, 4, c
30 June 2020	Working as directed and Moved	12.0		12.0				2,4,0
31 June 2020				ì				0.42
		HOURS: 568.0	0.0	47.5	0.5	16.0	0.0 0.0	632.0
								•

MC-948 #4 FW205014

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

										Valaris	35-16 MO	NTHLYB	Valaris DS-16 MONTHLY BILLING SUMMARY	IMARY		
Merche, Jens 2023 Commade & OCSC 28030 Cummer Reformed Williams N. Cotta Com	here 2023 COCC 2020 Fricherod N.C. 500 Complete Golde 2															Or Committee Or Co
				OPERATING HOURS						нелосовит	овит		SHLASIE EXTRA HON BILLABLE LABOR EXTRAS	NON BILLADE. EXTRAS	CREW	·
201 ATT A 100K	E E	Mester Manager	SURFACE: 704 PER	1971 SSIECUL 754 (196 bour November per month -	1080) 2000-00	Indos Se entre	No rate assemed; All repole rate in expense of expensive expensive effective bount.	TOTAL SOUCH	i i	OFFIXTOR CATTORIA	de Tradente de Tra	O+SATOR Tread player	(see Agend Sales)	T. S.	Ergel at	Superido esta intre das sel sedivelara framento)
		8,00						7 Y 00	95.00		Ш	Ш				Pul Bar 1909, AM 507, SM SSC Br Darf settings, Transit Rig 1/1 GGD to MGS4. Transit and the foreign of 1 from before before 2000 to MGS4.
	90.01	288	****	877				8 2	B 5	B	DOLC STATE	Serve C			-	PVI 16 stands of GTIN 89 DP. Assist Comeron with 11 CCP. Assist Swifting Name Caller CD, Franchon Test ROP FQ.
	20.00	1		3				3	3	1		\perp				Wow Tropical storm Chatchell When Summer Transfers as Education (Secure Summer
	24.00							24.00	8,00		2007 7008	28.00			_	WOW MINISTED IFFERDOR AND AS THE SHEWING PRINCE (PARTICE) PRINCE TO AUTO LOCK LEGISTIC CO. Begin Travel to MC943 (§ 2000).
2,9/2020	16.50	29 292	853	-				24,00	33.00	7,00	19.00 2.00				_	Styre Tobri to MCNS & XXX. WOW Tamit to MCNS © 2000 or braiten 60720 Geolov bed-scheme on bestien 805°s in relati
	200							7,00	98.00	Ĺ.,					_	LEVOTT, HEREL TO ACCOUNT STATEMENT POLICY OF THE STATEMENT OF BOTTON. THE STATE TO STATEMENT. The river to G.DOT, P.D.TI & INSTALL Claybe house, Remove Grape house, Rescanding the river space out install drope house, More rig to W.C.
	200							83%	92.00	9.00	18.00 6.00	0 74.00				Land and Lists BOP Auto State and ROV Functions By down river equipment displace sea water to 21 pgs brine, bander 557 to Main Well and Textsame Bitter Bands and the same Bitter string.
	24.00			-				8 %	92.00	9.00	18.00	0 71.00				THY WINDOWS STILLS FROM DEATH THAT THE STATISTILE THE SOP. By UP SICK USE RIMY CRANICAL FOOD AND RIMY IS. BAICH BY UPPORT AND AND AND RIMY IS. BAICH BY UPPORT AND
	34.00							24.00	92,00		17,00 6.00					Construction of the second and the wide patter and pull upper stown play to surface, filter wide postant patter to and patter to surface, filter wide patter to and patter to surface and patter to su
	24.00							25.00	91.90	9.00	18,00 630	90,00				Continue to PU coled tubing and mjetto, hould testing same. Hotal Injector, head on CTF and containe to test.
6/15/2020	24.00							24.00	59,00	00'6	15.00 8.00	0000				Out injector had M/U Baker connection and test. Pressure test colled tabing equip, Pump HAMCI and MACI Burn MA and disploe with sea water Equal Put FHAN and Open Colled Tab Bills 19000 Pump Advent class with the College.
5, 0507,207,2	24,00							X.00	91.00	80%	12,00 8.00	38				Conf dee_Elities 18002/Ins Theauth DHFT and fill to 2005' Funp Screen warh as per FEW plan hai up to 26665' following FEW plan hair to 26665' following FEW files
5 005/17/9	24.0%							74,00	91.00	8	12.00 8,00	0 77,50				Contid pumping and conect M/V Bue Dolphine Perform Simulation bib PuB up to 20092 obs leak in collect by compile town POCH close SCSOr contid POCH to 111000
503/3023	878	1		-			ľ	8.5	37.00	88	1100	8220		_		ASSESSED AND TAKEN AND TAKEN TO MILKE LOOP MAKE 115TH COME LOOM, AND BOW COMM WITH FIX.
	3 1	+						8 %	8		╧		,		-	Big Down selled tools and define and observed for Down intersor head Deman cuttings down, clean gits sentled for the intersor and sellent took took to brine out.
1	74.00							3	2		_				-	Offered miretae have from supply beat and All same, Offered Called The Reel and All turne. Fill possed the with 77 bish beine and personne less. Cleaning Firs.
	24.00					,		24.89	92.00							I U SATTAN BAN DICHT GORN THOMB SAM HAPER BY W. II PRY CAPL MUU BOACT WAS ANT MUU MAKTOT MOIS AND PREIBBE FEET. CHRAING SOLNET MONA AND IMPERIOR MOIS AND MONA AND MOIS AND MONA AND MOIS AND MO
5,721/2020	24,00	_						8.8	92.00		13.00					Continued to RIH with Colled the to 20035, T/U colleg to Fine Boar beat city and text bine, Commence States 1, & 2 commence State 3
	24.00							24.03	91.00							CONDECT DUMPAY SOMEBATION CORPE LIST PACAR, RESERVE BY'Y BIDE LOGBINE, PETITION ORIGINAL RES. OF NEXT OUTCOMED TUDING SOCIETY AND TO RESERVE THE SQUIPMENT.
67237020 2	24,00	1						8 8	92,00	8,00	14,30 4,30	85.8				Continus Jo JD, Called The Equipment J. J. Str. Liev, Open and Powwed. The the sind mandre balls up, Follow FEW program equaliting pressure to openine where on KIM, Flush landing sing has and rest. Flow
	3								+			_				Urber (Than Dh's
6,725,720.20	24.00							21.00	72.00	8	16.00	63.00				Set and test upper commonly, BOY test between crown pulse, NO diels kee, Unlaich Trikt and receive out cleaning string deplace rises to sea water, UD flow keed and (TTF ESSTIN, Grant surface component, RVL OLS POON with Landing string, RVD OSS, Commonen RVD SSTT.
6/26/2020	×,00							8 *	92260	83	300	45.00				UD SCM and progress and LD SSTI, RID and Party Engineers from Mg Floor, AVI rises pulling equip. L/O diverter, N/U Londing 21, Undurch BOP, R/D SID II, draps house and Appertises, AUDCSE, INSE, Pulling Rises.
0202/12/5	20.50	3.50						24.00	72.00	8.8	35.00	30.00	_			Falling Ries, Capture 80% is the transporter, bresh and douche, Shid 800 ftp pet beek, J.D. Gowlle there, Go into bank! I, nm off bearlon as 20,300 has
	1300	13.00						24.00	92.00							in transt 1861.51, 85 anchot goalton @ 1045, continue demobiliesten of Ocernstring couloment and gather FEW equipment to backbod
	24.00							8 8	92.00	800	16.00 2.00	24.00		-		
	1700	1700	•						4	_ -				-	-	The state of the s
TOTALS SER.00		67.50	ş	- 1	0.00	800	- 1		2491.00	104.00	436.00 151.00	1556.00				The second secon
Sales Secondarios	X00'0	8 3,76%	X60.0	-	3.00%	2000	900%	20.00%	-	1	j					
s comme		A militarit M	1 1980 1	t starces t		•									AFE:	FW205014
MG/NG01	or and and	9		Total Diffable for		·									10000	 -
in hole/Subsex 100 / Day MPD	45	8		the Month:	1361307										, C	
In Mode/Subset 2005/JSm 1005/In MPD	5 146,000.00 50 5 433333	8 2									•				Project:	ect: Gunflint (STIM)
	•	a													Eng	Engineer: J. Perroux
SOKIN: 98% IN		4 I													מ כו	Routing #: 580047
M H/XBL Carrad/XX	F. C. C.		SOUND		Shiftwood Clant Processories (192		BARR	\(\times\)	FAB	GABOURIE	Le1					
The section of the		س	0000000			1 :		7	12							
De-16 Robaling Supt. Spreaders	3 /	J <			Nethanod Chat Sepress	1	1	200	1				-	77	1	PUT: 7200-15
Date:	_	6	5	8	Date:	+	1	2	1					1	イオ	
Dic	Dinny Sharry	Σ-		at.	Fieldwood Driffing Supt.:									ment of the latest desiration of the latest de		
	2															
Fig Nonager Squature:	122				Petterood Drilling Supt. Spatture	Stantung										
07-02-2020	2020			•	i											
Date					e											



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

INVOICE DATE: 7/6/2020

CUSTOMER NUMBER: 1348

PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948#4 LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

DATRAIL LITEOTIVE		
	DAYRATE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00 .	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00	•
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96 0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date: 2020.07.06 08:34:09 -05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

Coding: BU10079

10417-110-4202-810101 (725,200.00) 10417-110-4202-810102

10417- 110-4202-810110

10417- 110-4202-810103

10417- 110-4202-810104

ED

STEP SUBSECTOR RPR ST													Cost Center: Age Number: FW 205014 Work Order: Purches Coder:
Sursive surs	OPERATING HOURS					HEAD	неарсочит		UIII BIIL	BILLABLE EXTRA P	NON BILLABLE EXTRAS	CREW	
24.00 24.00 24.00 24.00 24.00 24.00 36.00 36.00 3155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 5 1155,000 6 2 1155,000 7 1155,	FORT MAJEUPE 707 @ 90%	Subrea Equip 903 @ 75%	No rate earned: All repair rate in excess of monthly allotted hours.	TOTAL	valeris or	OPERATOR ON	Velacis Th	Valaris Offe THURD T	OPERATOR (USE SARTY	(use legrend below)	(vie legend below)	(use legend below)	Communis frequined for any rate other than Operables)
24.00 24.00 24.00 24.00 24.00 66.00 0.00 688880009988888 0.0098 68.0000000 68.0000000 68.00000000 68.0000000000				24,00	80.00	5.00	19.00	1.00	2.00				Othosa Drill Pipe. Assist subses with Preservation of Box. Prep equipment for backload, Remove, RGH hoses.
24.00 24.00 24.00 26.00 0.00 0.00 0.00 0.00 0.00 0.00				24.00	85.00	3.00	19.00	1.50	,	· · · · · · · · · · · · · · · · · · ·			Domote ig af Skildwood asootated equipment. Offoad Valair drill pope in greperation for transit, êtep pads for paint on Jewelly deca. Assist 55 with BCP klasni preservation.
24.00 96.00 0.00 978.8000 \$ 0.0095 278.8000 \$ 0.0095 \$ 185,00000 \$ 200,000000 \$ 185,000000 \$ 185,000000	wannoo wannoo waxaa waxa			24.00	85.60	3.00	19.00	1.00					Offost Value: De Remove Drape bases in moonpied. Perform maint on DOP at for procedition, 300k on fuel $ V \Omega h$ G.
96.00 0.00				24,00	85.00	3.00	19.00	2.00	,				nstaß Bind Flanges on Deare Nove line; in montuet. Coltar vature Dill Figer. Assift 33 wigof at 114 geneenwaten, Degin Cleaning in Deritich.
\$ 155,000.00										with the			
\$ 125,000.00 \$ 20,0005.	00.00	0,00	0.00		335.00	14.00	75.00	5.00	5.00				
\$ 125,000 \$ \$ 200,000 \$ \$ \$ \$ 200,000 \$ \$ \$ \$ 155,000 \$ \$ \$ \$	2000	0.00%	200.0	20.00%			******		_				
\$ 200,000.00		, ,,											
•^	ble for nth: \$ 725,230,00												
100%/hr MPD \$ 8,333.34 100%/hr \$ 7,708.33													
SUBSTANT MAD SOSITIVE MAD S 8.156.67 D	Fieldwood Client Representative:		BARRY	1 1	1GA BOURIE	27.E							
Port Commission Granding States	Fieldwood Client Representative Signature:	sentative Signat	, are			The second secon		a picking	, de la constante de la consta		-		er general en de
02.4-0.50	ž	1 40	2/40	20 20	۵								
								٠					
Rig Minosker.	Figldwood Drilling Supt.	T:											
Rit Manager Signature:	Fieldwood Drilling Supt. Signature.	t Signature:						and the same of th					
Date	Date;						A	AFF.	FW20	FW205014			

Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

ACCT CODE.7300-15 7-4-2020

- July 2020
2020
worksheet
Billing
R202

MC-948#4 FW205014

WELL NAME / LOCATION;

FIELDWOOD Resolute

Cas	e C20	se329218-cvD080917enD55700н8benHilled3inF111e6813.17	113	1 /2/2 3/5	2.0 ge P1:0ge f5147of83
	TOTAL HOURS	24, 24, 24, 24, 24, 24, 24, 24, 24, 24,	0.96	\$725,200.00	
	FORCE MAJEURE \$166,500		0.0	80.00	
	MOVE = OR \$181,300		0.0	20.00	
REPAIRS	SUBSEA \$185,000		0.0	\$0.00	
REPAIR	SURFACE \$185,000		0.0	\$0.00	
	Zero rate \$0		0.0	\$0.00	
	STANDBY REDRILL RATE \$181,300 \$166,500		0.0	\$0.00	
	STANDBY RE \$181,300	270 270 270 270 270 270 270	0.36	\$725,200.00	
	OPERATING \$185,000		0.0	\$0.00	
			HOURS:	AMOUNTS:	
	•				
	DESCRIPTION OF WORK	Standby as directed Standby as directed Standby as directed Standby as directed			
July 2020	DATE	1 July 2020 2 July 2020 4 July 2020 6 July 2020 6 July 2020 7 July 2020 10 July 2020 11 July 2020 11 July 2020 12 July 2020 14 July 2020 15 July 2020 16 July 2020 17 July 2020 18 July 2020 18 July 2020 19 July 2020 20 July 2020 20 July 2020 21 July 2020 22 July 2020 23 July 2020 27 July 2020 28 July 2020 29 July 2020 29 July 2020 20 July 2020 20 July 2020 20 July 2020 20 July 2020 21 July 2020 21 July 2020 22 July 2020 23 July 2020 29 July 2020 30 July 2020 30 July 2020 31 July 2020			

							Valari	s DS-16	MONT	Valaris DS-16 MONTHLY BILLING SUMMARY	LING SU	IMMAR	>-				
Monthly; July 2020 Contract # OCS Customer: Field Well name: M.C.	2020 DCS-G 28030 Freitwood M.C. SSG4 Completion, Gunflit	on, Gunflit 4															Carl Center: AFF Number: FW 205014 Work Order: Denter: Center: Center: Denter: Center:
				OPERATING HOURS	HOURS					¥	HEADCOUNT		¥5.	BILLABLE EXTRA N	NON BILLABLE EXTRAS	CREW	- and make Colone:
, in the second	OPR 704 100%	Σπ2 705 © 98%	SURFACE: 706 (1.2 hour allowances per month) - thereafter 0	SURFACE, 706 RPR SUBSEA, 706 (12 hour 16 hour 16 hour 18 hour	FORCE MAISURE 707 @ 90%	In-hole Subses Equip. 903 @75%	No rate earned: All repair rate in excess of monthly allotted bours.	TOTAL	Valeris	OPERATOR	Valaris	Valaris OPE Thilio T	OPETATOR (LES	The second second		[use krgend below]	Commond (required for any rate other than Operating)
7/1/2020		24.00						24.00	80.00	5.00	19.00	1.00	2.00				Official Drill Pipe. Assist subsea with Preservation of Bop. Prep equipment for
7/2/2020		24.00						24.00	85.00	3.00	19.00	1.00					Januarya, resinter with instances and state of the properties of the properties for the properties for its properties for its properties for paint on benefit deed, havin \$50 than to reservation.
7/3/2020		24.00						24,00	85.00	3.00	19.00	1.00	-				Official Valum DP, Remure Draze hoves in manuscrot, Perform maint on 80P 41 fee preservation, Took on Feel 1813 G
7/4/2020	•	24.00						24.00	85.00	3.00	19.00	2.00					but all Blind Flanges on Drage hose lines in monopool, Collar Valans, Unil Pipe, Assist SS w/GOP
2/2/2020									+			-	-				A1 UA preservation, Begin Graning in Derrich.
7/7/2020								. .	+		+	+	+				
7/8/2020									\parallel	\parallel	+		+				
7/10/2020										+	- -	+	+				
7/11/2020									+		+	H					
7/13/2020								-	+	+	\dagger	+	+	1.			
7/14/2020								-									
7/15/2020								†		+	+		+				
0707/2070									\parallel				$\ $				
119/2020								+	+		-	+	+				
0202/02/									\parallel		\parallel		\parallel				
0202/22/												+					
724/2020								+	+	+	+	+	+				
0202/52/2020									H								
0202/22/2								†	-		-	+	+				
0202/82/2								+			-						
0202/52/2								-	\dagger	+	-	+	-				
7/31/2020								\parallel		-							
TOTALS	0.00	96.00	0.00	0.00	0.00	00.0	00.00		335.00	14.00	76.00	5.00	5.00				
	0.00%	STATE OF THE STATE	0.00%	0.00%	0.00%	0.09%	2,00%	50.00%	$\left \cdot \right $				\vdash				
,,		2725,200.00															
×	100%/Day	\$ 185,000.00				,											
in hole/Subser 100 / Day MPD		200,000.00		Total Billable for the Month:	\$ 725,200.00							,					
_																	
	100%/hr MPD																
	100%/Hr																
30%/Hr MPD 98	98%/Hr 98%/Hr MPD	\$ 8,166,67															
	ıpt.				Fieldwood Client Representative:	entative:											
Os-16 Rotating Supt. Signature	ipt. Signature:				Fieldwood Clent Representative Signature	entative Signatu	7.6										
Oate					Date:												
Rie Munuen	Dinny Sharry	harry			Elefthone Court												
Sie Manager Sterner		2			Section of the sectio	Grantige										į	
	0000				vin Sum a nome	- Charles											
Date: OD-(02-C02-00				Date:												

CaseC20se329208-cvD080097enD55700+80enFtille-03inFtille



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007263 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

PAYMENT TERM 45 DAYS

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

 MEALS @
 35 MEAL / COURTESY
 \$

 . 27 COST/DAY/PERSON
 140 COST/DAY/PERSON
 \$
 3,780.0

AMOUNT DUE: \$ 3,780.0

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code: WFBIUS6S ABA #121000248 Account # 4669481673

\$ (3,780.00) 810620.10417.4202.110 \$ - 912812.10417.4202-110

\$ - 919220.10417.4202.110

\$ - 912814.10417.4202-110 \$ - 919220.10417.4202.110

ED

Rowan Resolute

Section Sect	Group Date	1 2	6	- C	ENT THIS	D PARTY P	COOM AND	MEAL CH	ARGE-OF	FOR: Ju	y 2020 V	dame: Gunfl		FW2050	AFE: FW205014 Routing#580047	3#580047	:		
6 33 1 1 1 1 1 1 1 1	i	12.00	1.5		-	0	2	12	13 14	15 16	17 18	19 20	21 22	g	24 25	26 27	28	-	સ
1 1 1 1 1 1 1 1 1 1	NSI Fracturing		38.2	a de	2000	- 一	3,000	氏は実	最高を			1000年間	1000	52	1,24	4	10000		2.
1 1 1 1 1 1 1 1 1 1	OCEANEERING			2007	150000		A 17 12 12 12 12 12 12 12 12 12 12 12 12 12	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1000					1				Λ.; Σα	55
1 1 1 1 1 1 1 1 1 1	OES	1	134			LE COLOR	10 miles	1	がある。					A.		10 mg/s	14000		
1 1 1 1 1 1 1 1 1 1	Oilstates		1 1 2			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			A			10	- A. W. C.	· (4)	£ 5				7
1 1 1 1 1 1 1 1 1 1	One Subsea			1	Section 2			10年の10年の10日	STATE					26				4.6	3.
1 1 1 1 1 1 1 1 1 1	OFI (Oil Field Instr.)						7 0 A	E (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	E V					. S					
1	OGEC					15 Sept. 15	2,000	1000	0.600				* (1.5) * (1.5) * (1.5)	<u></u>	4		15 AT 18		152
1 1 1 1 1 1 1 1 1 1	One Surface				4.00	200000000000000000000000000000000000000	いは時間で		なるのである。			£ 6000		Siria Siria	Start	The State of			3.5
1	orc		0.04	1000	2420 A				1		12 Mary 12 Mar	(1)	2720	30	1000	200	34 25 31		1
1 1 2 2 2 2 2 2 2 2	Pharmacafe	+	,		27 Part 2			1000	X 100 C	100	大学を		36 150 150 150 150 150 150 150 150 150 150	40				Ž.	-
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2HI Helicopters	+	-	2		100 TO 10		V. 53.5						20	4.1				
1 1 1 1 1 1 1 1 1 1	Signatura Signat					2 F 8 A	\$2 3.7 3.7 3.7				金属など	逐渐	Services.				7		
1	- Indiana			354 354	行意		11 (6) (4)		(\$13.8)	2000		文献的				10000			
1 1 1 1 1 1 1 1 1 1	eroink	전 전 전		1.7 (3)		100 Carlos (100 Ca		15 家港	**************************************			金字/40				4.00 4.00 a			1
1 1	recision Rental) (1 1 (2)	100	100	The state of the s	000000		1000	10000	Š	- Table 1	7.40				1000			77
1 1 1 1 1 1 1 1 1 1	remium		10			1000	10.000	0.00							0.00				.33
1 1 1 1 1 1 1 1 1 1	rotechnics		51			18.00		1800	1 3	\$14.E			Contraction of the contraction o				94		
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	roserve		2	40		1000	1000		3 (() () ()		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	5760		e A STO				_
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Professional Rental Tools				2 10 No.	100000		100000	\$ 100 E	1,000		200 Carrier 1	i j		2000 F	(T)			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	חשונים ואינים		100		8		150,000			200 A			30	36	493.4		137 SEC.	100	.0
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12		X) X)		387.85 367.85 36		1000	100 mg	でを持ち					32					1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(Jailly Energy		ř.	Ų.	100								800.6				9		-
1 1 4 4	ES		77		52 16 17	A3.	100000	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- A	100	1		200				
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ig Chem		200	77.7			200		18000		100 mg/m	A 18 18 18 18 18 18 18 18 18 18 18 18 18							
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	igNet		1	100	3.		1000			2 647									
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PS Group Inc		1	10.3	1.00						3.00				TW.	16. C			87
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	chlimberner				たのない		7000	The state of the			34.5				5.		\$. \$. \$.		-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Clostific Drilling							11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3				1 (1) 2 (4) 2 (4)	<u> </u>	755 245			1744 172 173 174 174 174 174 174 174 174 174 174 174	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Series Commission														The state of the s	187			7.1
18 3 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3		67					施基	100	1.15			15 July 15 Jul	1.0				3	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	uosea Parners LLC		Y	0	11 (38 de 189				4400	100 kg	3		6 <u>3</u>					
18 9 4 4 0 0 0 0 0 0 0 0	nosea Solutions		2																-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	unbelt		(gr)	<i>3</i>			25,000	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)				18 =8 4			100				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ирепог			Q.					推放设计			100 Co. 100 Co	(A)		3. 3.6	200			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	uperior Energy						200 200 200 200 200 200 200 200 200 200			1000		\$ 7.50 \$2.50		1.5					1
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	uperior Perf.			7. T		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	17	ALCOHOLD STATE	3 3	100					9 10				3
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	outhern Fab							27.7%	4.00			100000	4 6 6				100000000000000000000000000000000000000		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	dyna				1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		20 Mary 1	3 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		100	TO CONTRACT OF THE PARTY OF THE		1,000		435				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Mo			1000	10 St	S 8 (8) (1) (1)	60030			3000	No State Control		No.			14 14 14	(4) (4)	- i.	15.5
18 9 4 4 0 0 0 0 0 0 0 0	Civil						\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				-(i) 241 241 241	ay ay							.340
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	stra							1.77 (7.87 (7.87					45.32	142				5	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	M	***		A50				10000000000000000000000000000000000000			高度高	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	otal Safety.			Ã		- 1 - 5 - 5 - 5 - 5	- W. S. S. S.			\$7				1 3					1
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ristate	**************************************		ă.			民族教		1000	3.40		10 A 10 A	2002			20 100			-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	To the state of th			43	76.00				100000	Court			1000			A STANTA			-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Uhillar Solutions			\$ 100 3 40 4 40	10 (10 m)	12 Kg 63 63 63 63 63 63 63 63 63 63 63 63 63	1447745A			1000		200		(F)		1			331
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	eric Clohal	50.000 P		90		0.110	10 10 10 10 10 10 10 10 10 10 10 10 10 1							201			10.0	100	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Cars Global				20.00	100 Sept. 100 Se		2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1							P. C.		3		- 5
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VOIKSUINGS				1000		X.	1000	3.98.3			美						92) (98)	F 174
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Veatherford			变。			能力			96						6.8%			3.47
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	/ellbore	2							1.305.5					- Tag				(1) (3)	1157
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	/elitec						歌歌		ist ()		100 A	NO P	沙 集等	35	**************************************				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	JFR TEN		100 100 100 100 100 100 100 100 100 100		4		· · · · · · · · · · · · · · · · · · ·	10000000000000000000000000000000000000			· · · · · · · · · · · · · · · · · · ·						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
16 7 2 2		_	-	\vdash	-	G	c	+	-	-	+	1	+	c	-	+	-	+	9
16 7 2 2	OTAL	-	-	<u>_</u>	-			┼-	┝	╀	+-	+	+	,	+	+	16101	+]°
AFE: FW205014 AFE: FW205014 ACCT CODE 3025-45 Lease: MC-948 #4 Project: Gunflint (STIM) Froject: Gunflint (STIM) Froject: Gunflint (STIM) Froject: J. Perroux Routing #: 580047		1_	Ļ.,				-			-							2 -	-	1
Lease: MC-948 #4 Project: Gunflint (STIM) Froject: Gunflint (STIM) Froject: J. Perroux Routing #: 580047	OTAL OVER CONTRACT		AFE.	ú	005044			1	100	1	プレング						TOTAL:	1	2
Froject: Gunflint (STIM) $7-2.2020$ Froject: J. Perroux $7-2.2020$ Frouting #: 580047		•		À (41.0002		Sales Face	}	7		1				LJ	TOTAL	BILLABLE		780.0
Engineer: J. Perroux 7-2-2020 Routing #: 580047			Lease.		348 #4 :- : :	:	/\ 	d	100										
Engineer: J. Perroux 7-2-2020 Routing #: 580047			Troject.	Un 5	(S)	(M	<i>!</i> 		}		•	,	(
Routing # 580047	E		Engine	er. J.	Perroux		** *	-	なられ	€ \	_	- C. V		-			-		
	X Man APPROVAI		Roufing	#	580017		٠.	•			· ·	メイン) 3	Z	3		120		
	_											-							

Rowan Resolute

ARRITO	1	11,702,000	2	0	24	t	2		61	3 20 21	22 23	7.4	25 26 27	7 28 29	30 31	
COBD CI D		A 100 CO					1.00 m		445						1	(
ABS	4.0									***						Started Gunti
Ampol			134 134 137 137				冷变		TO AS				18.65 to		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	and one
Airgas	· · · · · · · · · · · · · · · · · · ·	素を				1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	100	September 1			1 公園大	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Aker		新教教	. T. 100 100 100 100 100 100 100 100 100 10		*25		11.5	X	N N N N N N N N N N N N N N N N N N N			17000		7.00		
Aqua Tech		新型原		一菱菜			· · · · · · · · · · · · · · · · · · ·				2 4	Manager of		2000	F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Automated Production		0.750	S-10 25 Jan	100 miles	M4004M		機能	8				2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		700000		
Archer				100		物質が	老子			N. S.			1 100		の存	
Baileys	## ## ## ## ## ## ## ## ## ## ## ## ##			20000000		在 10000		2000	- T. W. S.	100		では、大学	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Baker Hughes					655%			を変え				大田田田	100 miles	18,740,50		
Bedrock Petroleum		8.6 (V)	10 miles		変変変	The State of	200			- V	## FE	100			3 (at 1)	
BHGE		環状				747.H				10 A	15 P. C.		A CASA	3 20 N		
Blackhawk	200 188 188 186 186 181	0 s 2 s 2 s 3 s	100 N		2572	100 S	10 miles	-37 -37 -37 -37 -37		100					100 mar. 25 c	
BSEE	C2000000000000000000000000000000000000			The state of the s		% 50 40		漢語	0000	i de la companya de l		3000		W	N. 65% A	
Bugware		· 水色變		SE 1815	的影響	2007	100 mg	***		(C. 100)	(3)34	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2000 B			
Burner Fire Control		15.00 m	100 CM	A STATE OF THE STA	14/5				野家藤	100 100 100 100 100 100 100 100 100 100				9 18 18 18 18 18 18 18 18 18 18 18 18 18	21.50 S	
Cajun Cutters	68.2 7.2 7.2 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3 7.3		\$20 CE		建建设	養養		100	- 李麗雄		3					
Cameron						0.000	E. 7. 15 15 15 15 15 15 15 15 15 15 15 15 15	1000000		17.00 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$40 \$					1 1	
Cetco		2. 150 150 150 150 150 150 150 150 150 150	X657	**************************************		(E) (C)		150		7.2						
ChampionX	See To See	1000				では数		12500000		3500						
Chouest		10 miles	 	数	多級表						13,745	10000000000000000000000000000000000000	V. C. C. S.		2010	
Clairant						· · · · · · · · · · · · · · · · · · ·			A Section	**	17.176	A CONTRACTOR OF THE PERSON OF	Section 2		X 2	
Cavins	55.285g	S	1 V												10 THE STATE OF TH	
SoreLab	788 1700 1700 1700		10,591.5		多数	5.4.5		E S		170					G 45	
Janos	7. 2.		200		1868			18 C	**	22		V.		17.4 (20%)		
Deep Sea DS		2636	\$3. 35. 35.	XXXX		12,00k	100			9-0 1/2-1 1/3-1						
090	* (*) (*) (*)	Ã						2000		1000000	500 May 1	為資本	安度			
Diversified		THE STATE OF THE S	. () ()				蒙然	100 PM		200	\$100 M					
Jul-Quip	1	44.4%			207 207 207 207 207	Ę.		はながない	STATES.	1.00m) (4)			
Dynamic mousines	5 7 m	2 S		Z (· · · · · · · · · · · · · · · · · · ·			20 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	1000	5 g (1)		34.23°		A 100 CO		
lite Comms	20 TO	1000							10 To	100 CENT					100 p	
000		100000000000000000000000000000000000000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	9400 e 850	0.500	所知を著作	7. 15 S	437.00		2000		15.05				
EVO		なぎのと				1000	10 TO TO TO		10 May 20	V 00 0 1 1					14. The state of t	
XDLO	The second			1. 多元明		大学を		- Sec. 12	100 Co.	10 to	3 3 3	A.W. (1994)		200		
-DF Pipe Washing	W W W W W W W W W W				1983	SSPIRS.		10000000000000000000000000000000000000	September 1	10 min	10152500 1015260	基を放送され (中で)(以下)			* 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Fieldwood	3 3 2	2 2%											200		2 27 4 13 1 13	
FMC	- 137(SA)						. 197 187		945 500 500 500 500	187.55		10000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
FRANKS INTL		33,445.53			等					100 miles		- S.				
Fugro		188		温度の	級藝		京政策				養護	PODE'S				
GAIA	12 (12 (12 (12 (12 (12 (12 (12 (12 (12 (0.6875	A 2004	\$1.00 Pm 1	1,252.44	*****		200	7.13	A CANAL	松野湯					
SE Oil & Gas	1.65 134 134					14 de 15	20 Te 20	(A)(E)		1,742,841		報書	No.			
GSI		12 00 12 00		164 174 175 178	調の場合		業まで		**************************************		382 B			100000		
Gulfstream		186 186 186 186 186 186							00 00 00 00 00 00 00 00 00 00 00 00 00		Street A	Ø.	総の	2000 P	\$ 27 (Seq.)	
HALLIBURTON /Sperry			- 122 - 424 - 123 - 123		100	を変える				美工工	000 600 800 800	· · · · · · · · · · · · · · · · · · ·		10 PK	18.5 M	
TyroCarbon	3 2 3 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		Sales of the sales	A STATE OF THE STA			新 · ·						245.755 245.75	1		
Interval		100000000000000000000000000000000000000	V 1 / 1 / 1		10 miles			STATE OF THE PARTY	4400	G. 100	6 C					
Loyde Bonister		100000000000000000000000000000000000000	A STATE OF THE STA	80 W 10 W	\$ 10 mm	2 May 200	3000 Sept.	(4.000)	107/2014					7.00	20	
MAKO		100000			14.00.0000 4.00.00000	Section 2	常付き	7. A.	25 A A A A A A A A A A A A A A A A A A A	施いたがあ						
Vaster Flo	1000 CA10	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						46.5	2000				1.00 (miles)			
MI Swaco		1300												1000		
MISTRAS Group	1 (3.85)	16 60 70 70	· · · · · · · · · · · · · · · · · · ·					30000				Service .				
VALCO		* 15 S		10000	10 m	No. 1787	38 SEC. 1	1.000	· · · · · · · · · · · · · · · · · · ·			100 M	2000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
					100	300	400000		20 CH CO	1000	1000	\$1.00 M				

CaseC20se329248-cvD060097enD50700+60enFtillec3:inFtille



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042
ATTN: ACCOUNTS PAYABLE

INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348

PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

1653 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

231,420.0

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval:

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A.

San Fransisco, CA

SWIFT Code: WFBIUS6S

ABA #121000248 Account # 4669481673 \$ (231,420.00) 810620.10417.4202.110 \$ (34,089.65) 912812.10417.4202-110

\$ 34,089.65 919220.10417.4202.110

(\$43,469.00) 912814.10417.4202-110

\$43,469.00 919220.10417.4202.110

ED

Rowan Resolute

t.

Group Date	1 2 3	4	LEN S	CLIENI IHIRD PARI	Y ROOM,	AND ME	AL CHAF	GE-OFF	OR: June	2020 ₹	Vell Nar	ne: Gun		11		4-[3#5800	47		
NOV	10 mg/s/2	183	1	1	2 2		2 -	4 2	1	1/	18	8	21 22	1	24	22]	7 28	53	30 31
NSI Fracturing		李	· · · · · · · · · · · · · · · · · · ·		1	12	Ŀ	2000年	120 A 100 A	-	- Santa	The Control of	200	73.5%		-		7.50		*
OCEANEERING			1	1	7	ď	1	4	Т	Т	\perp				线	545 °			_	
OES	(398)		5	21 0	۲ را ا		0 0	000	0 0	٥	۰ ۵	9	9	္က	5	9	50	9	9	9
Oilstates		1 A C C C C C C C C C C C C C C C C C C	+-	Ť	Т	1		2 0	7	Т	1			30		М	٠ ا	2.5%	_15	100
One Subsea	30 m	**	+	+		F 20.		Y	7	4	7 7	7	2	2 2	2				<i>:</i>	7×
OFI (Oil Field Instr.)		Part of			200 C	S (A)	6469				7 J			Ç	3 - X					14.
OGEC		10000000000000000000000000000000000000			1			100 M 100 M			200		\$\\ •				3		•	
One Surface		1000	場所にある	10000000000000000000000000000000000000			C. C	2000	0.5 do 0.	30.0					3		\$\$ \$6		Lary:	1 (1) 1 (1) 1 (1)
OTC		100000	CAS CLA		3 N	7 T	1		2000			\$1.50m		10	2008 2008 2008		82	[0.94]]E	150	
Pharmacafe		17 A 18 A						T T T T T T T T T T T T T T T T T T T		8			,-	10.	· 大学	100	11700			
DHI Holizontom	\$ 10 m				がない。	-				<u></u>	200 T	1. T. T.	्र •	- 2014 - 1	學不是	<u>ः</u>	1	\$ ·	-	
Pizze-i-			9	\$ 100 m		88.2					1000						130			1 1 1 1 1 1
riii ade		\$ C	3) 24			3.0		100 mg/m/2		F.	20 ASS		189	100	連なる で					
Petrolink	1000	The second		が対点を	1960 1960 1960	1/1		1000000	(C) (C)		100			3 3	1000	(Z	1000			7,128
Precision Rental			100	100000	186		0	0	C	0	9	200000000000000000000000000000000000000		C	(1	0 4			S.
Premium		200.00	2000	A 2. 3 4. 3			A Section A	7	23.6	1		1	7	7	7	7				17
Protechnics	300	40000	格である	20 A Seat		2. 3	1000	C .		2	200									Ž,
Procente				Ť	+	_]_	· · · · · · · · · · · · · · · · · · ·	- 1	3	3		1	9			35		1 () 1 () 2 ()	3	なる
Drofoccional Desired T	200		7 7	7 7		-		, (%)	·	-	118.		<u>:</u>	一	V	5.45				74. 70.
Professional Kental Tools	81	N.				40			11.00		100 miles				では					
PRI			2	2 2	2 2	2	2 2	2 2	0	0	2	C	2	2	Ç					
Quality Energy					1	3.5		2.00	1	+	1 2	1	۲	1	7		\$ 67.5 K			
QES	* 100 mg	を行す			2000	,	1	1	1	,	1		-	_			1	3		
Rin Chem		1.00			4.8	-	- 2 1 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	-					-	-		-				
BioNet		Table State		1 000			100 mm	3,000	3000		\$ £					S.	100	25.00		38). 100
DD 0-11-11-11-11-11-11-11-11-11-11-11-11-11		70 m		California (California)		4.		No.	100				100	740		緀		(1)	-40	
STAN GLOUD HIG.	94.7				-				5.00				1	Ž.	**************************************	37.5				
Schlumberger	275 3.1 22	100 miles	15 15	15 15	15 15	17	17 17	7 17 17	11	1 0	314年 14	15	15 17	21 22	-17	47 豪	10 10	-		
Scientific Drilling							神経						<u>.</u>			1	1_			100
SCS			63 20 20		Marie Marie					3	140	157.38			1 Sec. 19	100	1000			
Subsea Partners LLC	38					315		を変			200			(3)	4.7		25,000			
Subsea Solutions							180	100000	36.7	5	125/26			0 10 0 0		8 0	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Sunbelt		不是			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			2503c)			1.90	1000		\$ 10 \$ 13						
Superior	The Switch	33.55			9 6	8 0	20 CANADA	2000	September 1		# 18 m					2 3				() ()
Superior Eperau							Take the second	1 to	Carrier		100					38.	84 10 10 10 10 10 10 10 10 10 10 10 10 10	変し		in the second
Subcition Littligy				8 9			1000					\$ 100 miles	3	4.7°		*	\$ 5 \$ 6 \$ 6			5.3 4.3
Superior reil.						3.1		14 Sec. 15		255	20		100	749 1776	A			200	379	
Southern Fab														**	· · · · · · · · · · · · · · · · · · ·				218	S. 22
Teledyne	52 20 30 30 30 30 30 30 30 30 30 30 30 30 30		The state of the s			345	900			3	100	3.4		S.		: <u>,</u>)				
TEMS		沙龙山	2 2	2 2	2	725	2 2	2		-	2 2	2	H	_	2	0	0			
Tetra		がほど	學/語	-		2	2 2	95	6	0	0	Š	0	2 2	,	1	L			7
MIL	1 1 1	-38	300				1_		1	1		10000	1		7 7 7	7	7.1.2.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3.3			V 4
Total Safety							2000		9 13 9 13 1 13					74 1					2	100
Tristate	3		\$100 mg	200	5 X	2 50	Services.	12.7 5053			100 St.	10 100	33		はない					200
IS.	W. 22.12	4	がでいる	(C. (C.)		3.5		NA P		960	200	100 Per 100 Pe	3			<u>ै</u>				
Tribular Solutions			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				100 ACM	150 DW	100 miles	93	2000		1000	Ž.		20 S				
Veris Global						4.1		40000	Carlotte Carlotte	21	25.00			To a	2 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	3			4	
Morketrings			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)(利用)<td>3.00</td><td></td><td>2000 St</td><td>10000</td><td></td><td>¥ 3</td><td>C. 100</td><td></td><td></td><td></td><td></td><td></td><td>Ž.</td><td></td><td></td><td></td>	3.00		2000 St	10000		¥ 3	C. 100						Ž.			
Workborford	40000		48.00			2		*	100	1	4.0		3			8	\$7.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4.0 \$4			
Weatheriord						÷ 6		10 A												
Weiloole	C. Char	(e)	9	57.5		÷.		A SERVICE OF THE PROPERTY OF T			\$\$ \$6		87	48		<u>}</u>	7		95	
vvelitec					200 200 200 200 200 200 200 200 200 200			を発		200	1			16.5 2.5 2.5	5.54		28.5		1.9	**** ****
WFR				177	4		30			· F.		ديي			西外军	-2.7	Supplied Second		34.7	
	0 0	0	64 64	64 65	65 75	83	80 85	89 89	88 (85	68 66	83	69 78	8 71	11	69	51 43			19
TOTAL					-				-		\dashv							TOTAL:		1705
		_	62 62	62 63	63	84	78 83	87 87	98	83	99	99	67 76	69 9	69	7 29	49 41		"	17
TOTAL OVER CONTRACT	AFE:	Ţ	FW205014		7.	70	(Ų	1200.	4						. [TOTAL:	- 1	1653
						3	7	j))				•		J	TOTAL	TOTAL BILLABLE\$		\$231,420.00
	Lease		MC-948 #4			9	JA 10 9		1.7.7.00	2	ŭ									
	Droio			:		1	111		1	3	J									

3. Button 7-2.2002

OIM APPROVAL

Vracto 2020 Desktop June 2020 3rd Party Bunk Meets Att

Project: Gunflint (STIM) Engineer: J. Perroux Routing #: 580047

ChUsershadio2020DesktopUune 2020 3rd Party Bunk Meals xisx

-
- 1
ŧ
į
į
di
a
April 1
Parameter 1
9
In
2!
C)
~~
\mathbf{r}
-
-
ā
10
>
•
leden.
i
:

ABS Ampol Airgas Aker Adua Tech Automated Production			9		2	71 12	13 14	15 16	12 13 14 15 16 17 18 19 20 21	19 20 2		22 22 24 25 20	200	1	1	-
npol gas er ua Tech tomated Production			50 to 10 to		36.00				.36	1800	18.00 (S.S.)	100	2	97 77	S S	3
pol gas er ua Tech Umated Production		10 Y			· · · · · · · · · · · · · · · · · · ·	1000	10 译文(1)	18 (10) (6) (6)	も長行議	100 m	100 700 100	領域とは	14 F			2:1
gas er ua Tech tomated Production	\$2.00 20 20	10 mg/20 %	1		AFD TO	10年代の大学	20 miles (6)	W/V	200 CON	5 (2.3)						
er er ua Tech tomated Production			82					100 100 100 100 100 100 100 100 100 100					4000	8833		
er ua Tech tomated Production		10000000000000000000000000000000000000		\$4 \$1	284 285 285 285	影響	: T		2000	100000	2782	07 15 W	2 2			
ua Tech tomated Production	30 Sec. 20			100 mm		df. (3.70)	2000年		の機構	10 X X	\$ 18 18 18 18 18 18 18 18 18 18 18 18 18	Č.	100		() %	170
omated Production		では、	新市班			600000	100 CV	0,000,00	100 March 100 Ma			# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				50
	1000	2000000000		2 CA 10 CA 1	100 March 100 Ma	# 1 P		CH. C. S.			· · · · · · · · · · · · · · · · · · ·	44,645	清洁器	· 高級		34
Archer		1000000	Cherry of a				是				100		では変形	12 Call 18	200	E.
Deileit	74.20 St.	- A 200 Me			ALC: NO			ない。		16000	GF 25	1. A. C. B. C. B.	100	The Control of	100	
ieys			在								20 A 10 A	The second	1000年	1		
baker Hugnes			100 mg		State C	夢がかか	-	-	Y	10 10 10 10 10 10 10 10 10 10 10 10 10 1	1500000	E CONTRACTOR OF THE PARTY OF TH	1		**************************************	Űy.
Bedrock Petroleum		A 300 100 100 100 100 100 100 100 100 100	1000		The state of	100 PER 100 PE	100 PM 200	THE CONTRACTOR		200 E-00		-10 feet	A STATE OF THE STA		**************************************	2.0
SE		1004000	1 0000 t		K W	表を行い		1000 C	海影影				100 m	1000000		
-khowk	A STATE OF A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Professional Profe							発表を	7.000	技術学を	N WE W		
THE PARTY OF THE P		(K) 2.05	光成藝		13.00		1,000		宝沙,	166		S S S S S S S S S S S S S S S S S S S	2 5 6	200		
			100 A		新松松	55000000	2000	10 A S S S S S S S S S S S S S S S S S S		2 10 10 10 10 10 10 10 10 10 10 10 10 10	1000000	Cher (0.00)		0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Bugware		· · · · · · · · · · · · · · · · · · ·	100000	3.3%	400000	200 Mark 1	\$ 2.50 m	2000	10000	第八		1,250,000		340		100
Bumer Fire Control	1	10 mg/k/mm	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	7.3.3		5 Mar. 198	1	72						2000	8	199
200 St. C.		(P. 25.5)	0.00	15 (1 to 1 t	56.00E-002		2 7 7	2 2	2 2 2	0	2	0	, 6		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3
ui cutters						於教室			100 Mark	10000	1	1	1			12
Cameron	14: 14: 15:	568 E882	100000000000000000000000000000000000000	100000	100000	1000	10000	September 6	5 2004		1000			A)	100	256
Coto		A Control of the Cont			7. S.	S1427					1 \$1 1 \$2 1 \$2 2 \$3	1000	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 K 0 W 4		i i
3	38	100 PM								200 W			1			
ChampionX	107 138 107	いるが						1	20 A 20 CO	2 V V V V	Sept.	+		() (V)		V.
Chouest	1. W. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		1977			1000 to 1000 t	Ť	1	0.88	1000 A	: :	1			1.2	73.
Too.				1.00%				學之法			133	V 18	3	1000		
מוו	0.80						10000000000000000000000000000000000000	ではない	18 18 18 18 18 18 18 18 18 18 18 18 18 1	20-03 a.				*		
Cavins				11.00	海流	236.000000	Constant	0.808	100000	40000	7 7 7				\$100	4
l ab	6.500		10.142		State Section 1	0.0000000000000000000000000000000000000	Market Co.	30.00		7.88×2.				新 <i>新</i>	19	
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. A. S.					54		100	18 CO CO	· · · · · · · · · · · · · · · · · · ·	678973			5 2
ŝ		e-		V.		1. 大大	1100000	200	をはる。	2000	1000	1000		24 2		
p Sea DS		0,000	が最小	2000	Service Con-	of 2000	12000000	10000	Control of the Contro	1.500		74	保護でき			Ade
0908		Agency (Agency)	20 a 20 a	The second	100 May 100 Ma	\$200 P. 1						100			180	25
1000			Ş	A.	7	34 A S		26 C 20 C		が発			1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 /			1/4
רואפואוונכ	100	3	3 3	်	3	2.2.	22	2 2	2 10 1 2	0	0	7		1 1 1		3 -
Cuip			(1) (2) (2) (2)	不		L			温を変え	JAN 178-14	T	T	Т			vē.
Dynamic Industries	100000		1000000	100000000000000000000000000000000000000	49678.00	2000	L	20 and 20 and	1	0.000		Constitution of	Ť			-8
1		100000	1		4	_	4	4	T	2000			-	9	2 9	22
1000		Q	8	8	S 8	- 8 - 2	е 60 80	 8	& & &	8	8		× ×	40	+	
Elite Comms			100	(1) (2) (3) (4) (4) (4) (4) (4) (4)	用於沒	1888	全部	超速度	0.35%	September 2	f		+	2		=
EPS	W-9-CT		100 A 100 A	金の変変	おりを		1000	100000000000000000000000000000000000000	C Contraction			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	200	100 CAN		73
0,0					Y LANGE OF THE PARTY OF THE PAR	V. S.	10000	3000 3000 3000 3000 3000 3000 3000 300	100 miles						<i>f</i> :	
		96. 16- 17- 380	1000				· · · · · · · · · · · · · · · · · · ·		100 m	第四次		(45.8)	1			
9	1					連載などと	00 (10 m)	心無要去	\$7.50 SE	250	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			2 2		
FDF Pipe Washing	13. X. X. A.	1.00 May 1.00	Assembly a	6	200	が対象で	1000000	20 M	Class S	- A-280-21-))	100 PM			Çe.
B	Section 1	+	┙	2007	A10-100	7. A.	10年代 高級	٦	100 miles							-3
rieldwood		5	5 5	9	9	လ တ	- & &	- 8 ·	L	2	¢	7	1		+	5 9
FINC	-	ト		1	KFT IN	1000	100	25.00	2	2	5	7	2	1	5	sé.
EDANKS INTI		1000	1000000	1		r	a t	Oles T	┙	7.4	4	4		E. C. C.	ý.	345
NAME OF THE PERSON OF THE PERS		525					があるが			で変え	100 mg		\$100 Per 140	Section 1	· · · · · · · · · · · · · · · · · · ·	Ji.
Fugro			科技学		\$13 G	\$1000 C	機談	\$100 C	経界が定	150000		1000	September 1			
d.	は素素な	10000000000000000000000000000000000000	NAME AND ADDRESS OF THE PERSON NAMED AND ADDRESS OF THE PERSON	Sales and the	100	Calabra Z.		10 10 10 10 10 10 10 10 10 10 10 10 10 1	20000000	200 6000	7. T	The Condition	100 March		**	
0 0 10				7.67	4,000	ではいい	12. 13. 13. 13.	10000					100			123
GE OII & Gas				がいたが						Post Services	18.000	Self-reference	Car County			
e seiger		議議教工	2000		100 Miles	77.300	1818748	2000	3000		17.00					
ciream	1807	200	100			2 - A - A - A - A - A - A - A - A - A -	C. 4 . 4 . 4 . 4 . 4 . 4 . 4 . 4 . 4 . 4		2000		9003		X 200	Y.		200
10110111		V 26-34 W		1000		F126.30			1000							
HALLIBUR I ON /Sperry		2	2 2	ν.	6 14 17	12	17 47	17 8478 17	7 8845 11	11	147	a a	0	niva S		
HyroCarbon	3-60 2-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3-3		調整など	100000000000000000000000000000000000000	1000	564254%	1	12.20	Carting Cart			7	1			
Impact Selector		1707	20400	0.0000000000000000000000000000000000000	San Control	A STATE OF THE STA	1000		10 to	100 C		13/4/20	1000	120		'Q!
11		26.5		94	(S)	7.350.350 3.000.000 3.000.000 3.000.000 3.000.000		1200 (SEE	经规则		\$5.20 \$4.50			. 6	1	
iiiei weii		2000 2000 2000 2000 2000 2000 2000 200	延	教育を対				STATE OF THE PARTY		STATE OF	· · · · · · · · · · · · · · · · · · ·	19 (19 K) (19 K)	14 Mary 15	S. Carlotte		
Lloyds Register		7	2	2 2	200	200元 6		- T	28 × 20	CANTRACT	1000	44.00	TO MAN TO ST			
C	(4) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	The second second	Ļ			₹ 3	Contraction of the contraction o	1	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	が記様を				10 to	100	70.
	30000000	wichesia (n	可属安全	A Contract of	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	S. C.	2000	200		學家營	对		157	74.5		
נו בוס	3000		100 Sept.	N. 200		1		の開発が		建	変点が		Special Section 19	2827	100	
waco	(a)	30000	120000	金融製品	100 Kg	100 miles		で確定的であり	1962		10.40.40	300	10 to	0.000	ý Č	8
MISTRAS Group		2000	1000	0.00	2000	Control of the	10.00		(5) (SEC.)	(A)	97 27 27 27					
		100 100	7. S.	4,464,43	10000		**************************************			15 but			1			
INALCO	2.345		静		1000	73.72	(4) (4) (3)		を対象		高度13	10.75 M	10000			
Newpark	100		(秦老五	1000	1000	find registra.	10,000		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		1		10000		100	

Case **20**s**232.420**-c**D003.00**7 ent **15**7**0**-che Fit **1**4d4n **FixesB1**0/11.212203/20ag **P** agef **6.2** of 83

Plaquemines Parish Recording Page

Kim Turlich-Vaughan **Clerk of Court** PO Box 40 Belle Chasse, LA 70037 (504) 934-6610

Received From:

SHER, GARNER, CAHILL, RICHTER, KLEIN & HILBERT, L.L.C. 909 POYDRAS ST., 28TH FLOOR NEW ORLEANS, LA 70112

First MORTGAGOR

FIELDWOOD ENERGY LLC

First MORTGAGEE

ATLANTIC MARITIME SERVICES LLC

Index Type:

MORTGAGE

File #: 2020-00002805

Type of Document: MATERIALMANS LIEN

Book: 772

Page: 616

Recording Pages:

17

Recorded Information

I hereby certify that the attached document was filed for registry and recorded in the Clerk of Court's office for Plaquemines Parish, Louisiana.

On (Recorded Date): 07/16/2020

At (Recorded Time): 10:47:54AM

Doc ID - 005320630017

CLERK OF COURT KIM TURLICH-VAUGHAN Parish of Plaquemines I certify that this is a true copy of the attached document that was filed for registry and Recorded 07/16/2020 at 10:47:54

Recorded in Book 772 Page File Number 2020-00002808

Return To:

(Mississippi Canyon 948 #4)

STATEMENT OF PRIVILEGE

BEFORE ME, the undersigned Notary Public, duly commissioned and qualified for the County of Harris, State of Texas, personally came and appeared:

ATLANTIC MARITIME SERVICES LLC, a Delaware limited liability company ("Claimant")

who states that it has a claim, lien and privilege pursuant to La. R.S. 9:4861 et seq., as follows:

1) Name and Address of Claimant:

Atlantic Maritime Services LLC 5847 San Felipe, Suite 3300 Houston, TX 77057

2) Nature and amount of the obligation for which Claimant's privilege is claimed:

Labor, materials, services and related supplies and expenses, in connection with offshore drilling services under a contract between Claimant and the Operator for the Well (as defined in Section 5 below) in the amount of \$5,824,744.68, plus contractually owed interest at the rate of 10 percent per annum, and contractually owed attorneys' fees and expenses (collectively, the "Obligations"). The Obligations include, but are not limited to obligations owed to Claimant (a) as a contractor for the price of its contract with Operator for operations with respect to the Well; and (b) as a seller for the price of movables sold to Operator that are incorporated in the Well or in a facility located on the well site; consumed in operations; and/or consumed at the site of the Well by a person performing labor or services on the site of the Well located in the waters of the State of Louisiana. Invoices evidencing the Obligations are attached hereto. The date of the last activity giving rise to Claimant's privilege set forth in this Statement of Privilege is July 4, 2020.

3) Name and address of the person owing the amount for which Claimant's privilege is claimed:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

4) Name and address of the operator of the well as shown by the records of the Commission of Conservation:

Not applicable as this well is located on the Outer Continental Shelf; however, the Operator of the Well is as follows:

Fieldwood Energy LLC 2000 W. Sam Houston Parkway South, Suite 1200 Houston, TX 77042

5) Description of the Operating Interest Upon Which the Privilege is Claimed, or of the Well with Respect to Which the Operations Giving Rise to Claimant's Privilege were Performed:

The privilege is claimed upon the operating interest of Fieldwood Energy LLC in Mississippi Canyon Block 948, Lease No. OCS-G-28030 (the "Lease"), and Well #4 (OCS-G-28030) drilled by Claimant on behalf of Fieldwood Energy LLC during the time from June 4, 2020, until July 4, 2020 (the "Well"), including the operating interest under which the operations giving rise to the Claimant's privilege are conducted together with the interest of the lessee and/or operator of such interest in any (a) well, building, tank, leasehold pipeline, and other construction or facility on the well site; (b) movable on the well site that is used in operations, other than a movable that is only transiently on the well site for repair, testing, or other temporary use; (c) tract of land, servitude, and lease described in La. R.S. 9:4861(12)(c) covering the well site of the operating interest; (d) drilling or other rig located at the well site of the operating interest if the rig is owned by the operator or by a contractor from whom the activities giving rise to the Claimant's privilege emanate; (e) the interest of the operator and participating lessee in hydrocarbons produced from the operating interest and the interest of a non-participating lessee in hydrocarbons produced from that part of his operating interest subject to the privilege; and (f) the proceeds received by, and the obligations owed to, a lessee from the disposition of hydrocarbons subject to the privilege.

This Statement of Privilege is made by Claimant for the purpose of preserving its claim, lien and privilege as a provider of materials, labor and services for and to the Operator and Well described above, including, without limitation, all claims, liens and privileges under La. R.S. 9:4861 et seq., and all claims for interest due on the obligations, along with the cost of preparing and filing this Statement of Privilege, and attorneys' fees and costs, to the fullest extent permitted by applicable law.

[remainder of page intentionally blank - signature follows on next page]

Date: July <u>15</u>, 2020

ATLANTIC MARITIME SERVICES LLC,

a Delaware limited liability company

By: 2 M.S.
Name: JASON Z. MONGANECUZ
Title: PRESIDENT

Sworn to and subscribed before me, Notary Public, this 15th day of July 2020.

Notary/Bar Roll No. 11529836 My Commission Expires: 4119 2623

JUANITA FLOOR Notary Public, State of Texas Comm. Expires 04-19-2023 Notary ID 11589836



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007260

INVOICE DATE:

7/1/2020

CUSTOMER NUMBER: 1348 PAYMENT TERM

45 DAYS

RIG: Resolute - DS-16

WELL NUMBER: MC-948 #4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JUNE PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 16:00 HOURS ON 06/04/2020 THRU 24:00 HOURS ON 06/30/2020

DAYRATE EFFECTIVE

<u></u>			
	DAYRATE		
HOURS OPERATING AT	\$185,000.00		\$4,378,333.31
HOURS STANDBY AT	\$181,300.00		\$0.00
HOURS REDRILL	\$166,500.00		\$0.00
HOURS REPAIR SUBSEA RATE	\$185,000.00		\$123,333.28
HOURS REPAIR SURFACE RATE	\$185,000.00		\$3,854.17
HOURS MOVE RATE	\$181,300.00	\$	358,822.92
HOURS FORCE MAJEURE	\$166,500.00		\$0.00
TOTAL HOURS			
	HOURS OPERATING AT HOURS STANDBY AT HOURS REDRILL HOURS REPAIR SUBSEA RATE HOURS REPAIR SURFACE RATE HOURS MOVE RATE HOURS FORCE MAJEURE	DAYRATE	DAYRATE

Crew Shortage

AMOUNT DUE:

4,864,343.68

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A.

San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673

Digitally signed by Ben Date: 2020.07.02 09:26:38 -05'00' Coding: BU10079

(4,378,333.31) 10417-110-4202-810101 10417- 110-4202-810102

10417-110-4202-810110

(127,187.45) 10417-110-4202-810103

(358,822.92) 10417-110-4202-810104

ΕD

2020
×
4-30,
June
2020 -
worksheet
R202 Billing

MC-948 #4 FW205014

AFE

WELL NAME / LOCATION:

FIELDWOOD Resolute

DATE	DESCRIPTION OF WORK		OPERATING \$185,000	\$181,300 \$165,500		MOVE RATE \$181,300	SURFACE \$185,000	SUBSEA \$185.000	MOVE FOR \$181,300	*ORCE MAJEURE \$166,500	TOTAL
1 June 2020											0.0
3 June 2020											0.0
4 June 2020	Moving as directed					c c					0.0
5 June 2020	Working as directed, Moved and Repaired/Changing out Blue Max cable)		10.0			0.0		ç			8.0
6 Juna 2020	Working as directed and Repaired(Changing out Blue Max cabie)		0.05			2.0		12.0			24.0
7 June 2020	Working as directed		279.0					4.0			24.0
8 June 2020	Working as directed and Moved		20,0			0.4					24.0
9 June 2020	Working as directed, repaired and Moved		16.5			2.0	5.0				076
10 June 2020 11 June 2020	Working as directed Working as directed		24.0				•				24.0
12 June 2020			0.45								24.(
13 June 2020	Whiting a discuss		24.0								24.0
14 June 2020	Working as directed		24,0								24.0
15 June 2020	Marking as directed		24.0								24.0
16 June 2020	Working as directed		24.0								0.45
17 June 2020	Working as directed		24.0								0.45
18 June 2020	Working as directed		24,0								0.15
19 June 2020	Working as directed		24.0								0.10
	Working as directed		24.0								24.0
21 June 2020	Working as directed		24.0								24.0
22 June 2020	Working as directed		24.0								24.0
23 June 2020	Working as directed		24.0								24.0
24 June 2020	Working as directed		24.0								24.0
25 June 2020	Working as directed		24.0								24.0
8 26 June 2020	Working as directed		24.0								24
27 June 2020	Working as directed and Moved		20,5			67					0 1/2
28 June 2020	Working as directed and Moved		13,0			11.0					240
29 June 2020	Working as directed		24.0								240
30 June 2020	Working as directed and Moved		12.0			12.0					24.0
31 June 2020											0.0
		HOURS:	568,0	0:0	0.0	47.5	0,5	18.0	0.0	0,0	632,0
		AMOUNTS	\$4 378 333 31	SO OC	00.03	£358 822 92	\$2 964 17 \$450 500 00	60 000	į		4000

					***************************************					Valaris D	S-16 MG	NTHEY B	Valaris DS-16 MONTHLY BILLING SUMMARY	MARY		
Merkin per 2023 Linearet a Della Zialio Culture Righton Wellman M., Stat Combitte Godin 8	Sheng col															C. C. Levin. R. H. Hander, Int Profit Profit force, the Profit Pr
				OPENATING HOUSE				<u> </u>		HEADCOUNT	TWI		SRIABIE EXTRA HON BRLABLE	HON BRIMBLE EXTRAG	CHEW	
rio .	TITE SOURCE STATE BITE	IT INSERTE	SUPERCE POR HIS SOURCE POR PROPERCE POR POR PROPERCE POR POR POR POR POR POR POR POR POR POR	St. ASECULARY, 35 (34 born 14 bornson pri month -	I CORLE INVENTAL TOTAL EPSEN	noon School factor	Hy tale samed: All repolitives in extremely monthly refuled hour.	TOTAL VO	Voluite Distraction	vilus extenser	A HATCH	OHEATOR THREFACT	(rapped prior)	less bapera bases	(mat keen) belowd	Company friends live on this other toke Operating
6/4/2029		884	Î P					Ш	95.00	Ш	Ш					had bled 200 at 100 shill got be fort retback trenk bit of cost to MCR.
6/2/2020	870	2.00	8	12.00		ve according to the			34 .00	4	_		The state of the s			HANNING TO NO CHILD CONTROLL OF THE WATER PROPERTY OF THE READER TO THE CO. OTHER A WORK, CHARGE ON THE FAUL
6/6/7010	30.00			879					36.00	_	13.00		-			P/VI D SATOR SE GTN AG DP. ASTAN CHARLED WILD FOR A AND SE WITHOUT MAIN CABLE CITY. COINT FOR THE BOTH P. N. WAYN TORK HEAD IN CHEESING
943/28b	24.00								71° 62		ì					WOW. Innerent fact CO. 2 Staff & Safet and word of Princip Camero Famel Cameton Performed Tlatte include to the Segle Transfer (2 1000).
dt07/3/0	00,00	1,00	8 8					24.00	95,00	7.00	19:00	28.00				See An Transit to Michael By 2000. WANN Same in Arbate By 2000. See also Anti-Original Lands and Anti-Original Books at 1000 to a shall.
6/10/2020	2,28		1_				-	L	98.00	-	<u> </u>	L				And then to 6,000' 1/1 if the best of the Research of the second of the
040%/1V3	80,82	The same of the sa					-	!	93.00	L	<u> </u>	L				Land and Late, Bill has Bill have seen and Mery Fantlons By driven rives equipment dispace see wener to it postering, bander Still to Main wich band tens some Mit.
6717/1020	W.D	***************************************						_	53,00	L	_	71.00	L'ANDREA .	The second secon		THE MAN AND MAN AND STATE
6/13/1073	ZA.00	*****	***************************************					1_	43.06		上	Ĺ			-	Chean and hashed belter, NVU and KH w/Ch polars and pull upper attent half to self-tee, RH+ w/ CS palking tool and pulk lower Chean. Plut as soffice by 15 self-time and
6/11/3028	878		-				-	1	9676		L			*****************		Continue RO (OR) Hills. Continue to Ref. continue and relative same half-bestor head on CHI and continue to test.
6/15/1020	24.06								80.82		L	_				tol injection had MV2 better connection and test, Pressure (ast colde being equip, Purp 1844) and MH4Cl an
6/16/7070	2,00	4900						7,00	31.00	9.04	13,00	29:00				Coef dete, felt a 1900's a face of the 1905's date are the felt plan but up to 1965's following FEV plan and fill to 1905's following FEV plan and
4/12/1036	18.75	and the same of th		- management and a second	441111 W.			24.00	96.60	8	90%	97.7	-			Conf. demonstrated MV But Beithine Perform Mandathan bis bis bas by the coled by th
		medica bet and to be different between					\dagger			-	1	-	January management representations			Terl SCHARDED TERL SOUL HE SELFACE CLOSE MESSEL WHY BUT SOURT BEING AND PROFIT WITH IT.
47147070	5400				of the last of the		4,00	24.00	816	_	_				1	fig they selfed table could be and blow, down, the country for the head Derrots continue, down, come with them they have been selfed table from a collect laster.
6/38/1029	24.00							8 %	93.00	5.00	1300 6.00	0 84.00	•		-	Officed also her hear from symbly heat and did some cofficed that he lead All Lane, fill color fix at 12 less have and measure to 1. Chanles film
676/1678	74.00					_		24.00	93700		11.00	62.00				V/V suriest for and pickle coned whing and displee this w/ Is pag. Cahr. M/V Baker bits and M/V injector hand and presume test. Cleaning shaker hours and Bushing must be written layer. Coned Tobal (19)
6/21/1020	24.00		_					8.8	\$7.6	202	13.00	63				Continued to Mil with Celled 15t to 2005; NO coften to First flows, the sand but flow. Combined State 1 & 2 comment State 3
entrain a	883		-					8.3	0116		15.00 4.00					Compitie pumping Sumphilom Codell TBC POOIL, Robaned M/V Blue Ociphine, Perlam orgaline text of SOSV (Nem out colled liabing and then A/O called Tbg. 100/mmt.tt.
672371020	24.75							80%	92,00	_	_		The second secon			Sections to AD Celled the Coulement MAD Set, less, Centured Rose vol. The Dead to and control and the Centure of the Centure to necessary of the Centure and test lower commence and test the Centure of Centure o
SELECTOR	E M		_		and to be seen of the filters of the second seen			8	82	808	14.09	074				INDEX STATES AND
6/25/2620	24.00		-					20 72.	92.00	8	100	63.70				Set and less upper cooper blue. NOY lest between relies, NO liest Bes, Unland That and reverse another angular flex to be a water, UD Now keed and ITTA states deserge under confidence for the CO. Set and Co. Se
6/25/2020	24,00							24.00	92.00	400		45.00				1/0 SCH and proprie and UD SSTT, RDD Bull Parks takknesh from the Flaces, Albsiner public earlies, I/O Ghostes, I/O Charles, II, Unchies, BOP, I/O Sip Ft, Charles, III, Unchies, BOP, I/O Sip Ft, Charles, III, Unchies, III, Unchies, III, III, III, III, III, III, III, I
E/27/2020	10.59	et et	350						12.00		14.00	9000		, marketin		paing best (adverted by the Harbories best and double, 186 for in selbert, 186 fourth, 1866, 1866, 1867, 186
623/3029	1300	11	13.00					80 % 80 %	92.00	5.00	18.00					n Herul is sigh, Harche equen & 1043, couldnet bendeling by enering explonent and gather (Tox explorant in deciso)
6/24/1070	88				the spirit leading of the spirit of the spir				92,00		19.00	2400				The state of the s
	1	7 44	3		0.00	88.6	8	*	┸-	1 0	*	3	-			And the state of t
- 1	8	=	0,043	-	P.OC.	NOW'S			┵	┿		4-	And the leader of transmission			
-	Ī	<u>.</u>	- A	1 5			١.							Andrew Market	-	
볼	*					_									AFT.	
CAM AND I COST INSURANCE		- latington		Cote Billable for the Months	\$ 484,341,75					-					Lease:	ie: MC-948 #4
03{ 394[M]4,04 h.	_	09 ccq '911													Project:	ect: Gunflint (STIM)
3035/hr 3795 1035/hr		8,131,33 1,704,13													L	
868, 145, \$358	•	71554.19						-							ي ا ر	1001. U. 1000042
SUNTALINED CHIMANISM		-	00,010	-		Ł	4000	>	AR	JIGINZUTY	£.				DOY Y	Kouting #; 58004/
DE 16 Refering Supple	ਹੁੱ-	J,	2	大	EAVI-sood Clant Deerteenttibus	1		7					Andrews of Persons and Principles			
Pr.14 heading Sup. 2koutum	- -	37] :	1202	Te dwood Clent Representables Sknabure	olellys Skitsbur]-	7	2,					1	1	
Safet,]	000	900		Dates		7	707	2			1	-	4	<u> </u>	W. 12W. 12
	Dinny Sharry	harry			Parkwood Defffor Supt.:											ter das the delicated between the constraint and delicated produced and an extension of the delicated the filter than the constraint of the delicated the constraint of the co
THE COLUMN	(1														
Aktoroger Brasture		*			Patterne Dilling Supt. Sha study	hantudes			V		-			***************************************	sheardenny Principles	The second control of
	07-02-2020															
Date:					Pate				***************************************	-		-				



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057 Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042

ATTN: AP DEPARTMENT

INVOICE NO:

FWD2007261

INVOICE DATE: 7

7/6/2020

CUSTOMER NUMBER: 1348
PAYMENT TERM

45 DAYS

45 DA 15

RIG: Resolute - DS-16 WELL NUMBER: MC-948#4

LOCATION: MC-948#4

AFE: FW205014

DAYWORK BILLING FOR ROWAN RESOLUTE FOR THE MONTH OF JULY PER ARTICLE OF THE OFFSHORE DAYWORK DRILLING CONTRACT AND SIGNED RIG TIMESHEET ATTACHED.

FROM 00:00 HOURS ON 07/01/2020 THRU 24:00 HOURS ON 07/04/2020

DAYRATE EFFECTIVE

	DATRALE	
0.0 HOURS OPERATING AT	\$185,000.00	\$0.00
96.0 HOURS STANDBY AT	\$181,300.00	\$725,200.00
0.0 HOURS REDRILL	\$166,500.00	\$0.00
0.0 HOURS REPAIR SUBSEA RATE	\$185,000.00 .	\$0.00
0.0 HOURS REPAIR SURFACE RATE	\$185,000.00	\$0.00
0.0 HOURS ZERO RATE	\$0.00 \$	-
0.0 HOURS FORCE MAJEURE	\$166,500.00	\$0.00
96.0 TOTAL HOURS		

Crew Shortage

AMOUNT DUE:

725,200.00

Digitally signed by Ben Date: 2020.07.06 08:34:09-05'00'

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC Wells Fargo Bank, N.A. San Fransisco, CA SWIFT Code:WFBIUS6S ABA #121000248 Account # 4669481673 Coding: BU10079

- 10417- 110-4202-810101 (725,200.00) 10417- 110-4202-810102

10417- 110-4202-810110 10417- 110-4202-810103 10417- 110-4202-810104

ED

22	020 CCS-G 28030 Fieldwood					A SECURITY OF THE PARTY OF THE	- Marian			And the second s	the same and the s		The state of the s				GOS CENTER: ATE Number: FV 2050)A Newt Order Purchase Order:
Well name; h	ht.C. 5504 completion, Gunffi A	on, Gundli A		OPERATING HOURS	S Hoofis	and the second s		-		Ŧ	немосоцит			BILLABLE EXTRA LABOR	NON BILLABLE EXTRAS	CREW	
Parte	OPR 704 100%	511V 705 @ 98%	SURFACE: 706 \$12 hour allowances per month] - therester 0	app sunstan 706 (36 hour slowatect per menth) - thereniter 0 rate	FORCE MAJEUNE 707 @ DOK	trhok Subsen Equipa 803 @75%	No rate samed! All repels rate in excess of monthly allosted hours.	TOTAL	Valuis	OPERATOR	Valedi Catering	Valaris THIND PARTY	OPENATOR THIRD PAKTY	(use legand britou)	(use legerid below)	(use lagend below)	Comments (required for eny rate other than Operable)
7/1/2020	Anna Anna Anna Anna Anna Anna Anna Anna	, 24,00		-	The second secon			24,00	80.00	5.00	19,00	1.00	00'5	1		1	Officed Drill Pipe, Assist subses with Preservation of Bop. Petry equipment for backboad, Remove AGR Notes.
7/2/2020		24.00		A COLOR	The California of the Californ			24.00	85.00	9,00	19.00	1,00	•				Oorseich is of Kainvood shoodstad gelastrops. Choods y turb in in protestate in in transis. Prep pack for pain on Jeweily diech. Actiff 35 with 8CP Marri preservation.
7/3/2020	- December 1	24.00						24,00	85.00	3.00	19.00	1.00	*	holester)			Giftoga Valing DP. Remove Brane Aoses in moon peed. Perisam mairs on EOP A1 for preparation. Tack on supsylfith G.
7/4/2020		24.00			The state of the s			24.00	85.00	3.00	19.00	2.00		Child March	Sales Services	470	lussabilind franger on Deage hose lines in mone prod. Cellar Vatera Drill Piper. Assig \$5 wyloch at UM premervation. Deglin Cleaning in ferritis.
	•			***************************************												1000	- Constitution of the Cons
TOTALS	0.00	96,00	0.00	00.0	00'0	00'0	0.00		33\$,00	14.00	78,00	90'5	2,00				And the state of t
	0.00%	0,50%, WENT ROUNNESS	4.00%	%0e'a	20078	\$ 0.00%	5	50.03%		Second Felicities	111111111111111111111111111111111111111	alea i i i i		принамента	and the special or area.		AND THE PROPERTY OF THE PROPER
	100%/0ay	\$ 185,000.00				Г											
ie/Subse	in ho'o/Subser 100 / Day MPD	parcastaz \$		Total Billable for the Months	\$ 725,200,00												
ole/Subse	In hole/Subset 100%/Day 100%/ht MPD 100%/ht MPD	\$ 1.85,000.00 \$ 8,333.33 \$ 7,708.33															
ŧ.	98%/Hr	7,554.17	_														and the second s
Air MPD	DS-16 ROUTING SUPL:	Their Co	The Cart	A STATE OF S	Figidingod Clent, Representative;	resentatives	274		GA BOURLE	JR/E	MARINET AND TO SERVICE AND TO SERVIC		- in its property of the second		rephirete	Total Table	
Ds-16 Rotativ	Da-16 Rotating Supt. Signatures.	2020	2 4 400	J	Reduvood Client Representative Significants	07	10412	07.07	Ą	day of the state o	120		- The William Co.		in any little of the	H. Para Pelanta	
Rig Monager:	A STATE OF THE STA	A CHAIRMAN AND A CHAI	- Province	and Principle steels to page	Flatdwood Diffling Supta:	upti	The second of the second secon	S. C.		And a bit chief of the communication of	The state of the s		, and the second	The state of the s	NII WIFETT	The second secon	
Manage.	Ne Managgr.Signature:	OTT TO A THE STATE OF THE STATE	der former and the same abstract to		Fieldwood Delling Supt, Signature:	uni, Signature:	23-16811 (1-41			72	- Walletter Control		Adjeption		A management of	e grand	
į																	

AFE: FW205014
Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

CT CODE. 7300-15

July 2020
2020 -
worksheet
BIlling
R202

FIELDWOOD Resolute

7		TOTAL HOURS	\$2.228 cvD06097enD570н8denHiledinF11x6B1 \$2.28 \$2.28		\$726,200.00
		FORCE MAJEURE \$188,500		0.0	\$0.00
		MOVE FORCE \$181,300		0'0	00'09
	REPAIRS	SUBSEA \$185,000		0.0	00'00\$
	REPAIR	SURFACE \$185,000		0.0	00'08
		Zero rale \$0		0.0	00'08
MC-948#4 FW205014				0.0	00'00'
		STANDBY REDRILL RATE \$181,300 \$165,500	24.0 24.0 24.0 24.0	98.0	\$725,200.00
WELL NAME / LOCATION: AFE		OPERATING \$185,000		0.0	00.00
WELL NAME		٠		HOURS:	AMOUNTS:
		-			·
		DESCRIPTION OF WORK	Standby as directed Standby as detected Standby as detected Standby as decored Standby as decored		
FIELDWOOD Resolute	July 2020	DATE	1 July 2020 2 July 2020 3 July 2020 6 July 2020 6 July 2020 7 July 2020 8 July 2020 11 July 2020 12 July 2020 13 July 2020 14 July 2020 15 July 2020 16 July 2020 17 July 2020 18 July 2020 18 July 2020 20 July 2020		

							Valari	s DS-16	MOM	Valaris DS-16 MONTHLY BILLING SUMMARY	LING SU	JMMAR	≥				and the second s
Monthly: July 2020 Contract # OCS-9 Cestamer: Fields Well name: ALC, 1	r 2020 OCS-0 78030 Fielwood AC, 5504 Completion, GuyCit 4	m, Gentit 4															Cast Contar; AFE Rumbor: NV 105014 Which Double: NV 105014 Furthats Order:
				OPERATING HOURS	ноия					#	HEADCOUNT		■ .	BILLABLE EXTRA	NON BHLABLE EXTRAS	CREW SHORTAGES	
DAVE	DPR 704 136%	ХПУ 705 © 98%	RPA SURFACE: 706 (12 hour slowances per month.) (herester 0	RANSUOSEA; 706 196 hour aboviances per months.	FORCE MAJEURE 707 @ 50%	In-toka Subsese Equipa:	No rate earned: All tepair rate in excess of rountily all otted hours,	TOTAL	Valerit	O PERATOR	Valaris	Verien. Ori THIRD:	OPERATOR. THIRD (P.	1	lise kgend befow]	(size legend below)	Command (required for any rate other ton Oppishing)
7/1/2020		24.60						24.00	80,00	5.00	19.00	1.00	00'5				Official Orill Pipe. Assist subsea with Preservation of Bop. Free equipment for bridged approach Southannia (Co. 1974) and Co. 1974 (Co. 1974) and Co.
1/2/2020		24.00						24.00	00'58	3.00	19.00	1.00					TO CONTROL OF THE TOTAL TO AL TOTAL TOTAL TOTAL TOTAL TOTAL TO THE TOTAL
7/3/2020		24.00						24.00	85.00	3,00	19,80	1.00					Official Valeta, Dr. Remore Dapps have bennessinds. Performance on 809 n.1 for Petersellen, Took on Feel (Mist. G.
7/4/2020		24.00						24.00	85.00	3,00	19.00	2.00	-				vistali Bind flanges an Grape hour lines to unnimpara, Gallas vistassi bell pipe, Asaka 55 wellOP Al DA sessora fina Bagai Chensing in Payera.
7/5/2020								1		\parallel							
DZCZ/1/1												1					
7/6/2020								1			+						
7/10/2020													$\frac{1}{1}$				
7/11/2020								+	+	\dagger	\dagger	\dagger	+				
7/13/2020														-			
7/14/2020								1	1				+				
7/16/2020													H				
7/11/2020											+	+	+				
07/18/1020																	
7/21/2020								1	+		+		\dagger				
1/21/2010																	
7/24/2020								-				+	\dagger				
7/25/2020																;	
0202/27/2								. .		+		ļ.,	+				
7/28/2020			ŀ														
7/30/2020																	
7/31/2020									+		\dagger						
TOTALS	0,00	06.00	0,00	09'0	00:0	00'0	0,00		335,00	14.00	76,00	00'5	2.00				
	0.00%	NEED CONTRACTOR	\$000	0.00%	0.00%	0.00%	0,90%	\$0.00%	H				Н				
	•	\$725,100,00	•														
100	100%/Day	\$ 185,000.00				,											
In hole/Subsection / Day MPD	/ Day MPD	300,000,000		Total Billable for the Month;	\$ 725,200.00												
in hole/Subses 100%/Day	%/Day					2											
001	100%/hr NPD	\$ 8,333.33															
DOI:	JOUNUHI CONTAI	5 7,708.33															
δ	(hr MPD	\$ 8,166.67															
D5-16 Rotating Supt.:	اتِ				Fleidwood Clent Representatives	sentative:											
Ds.16 Rotathg Suol. Signature:	I. Signature:				Fleidwaod Cleat Repre	eat Representative Struature:	:										
Cate																	
	Dinny Sharry	harry															
Rig Managers		, mar. 1			Fieldwood Orilling Supt.:	Į,											
Rig Manager Signatures	lure:	炎			Fleidwood Orilling Supt. Signature:	t. Signature;											
0-90	06-05-2020				ž												
į.	1				Dates			-				-	-			-	

CaseC20se329248-cvD060097enD55700+80enFtilledInF



Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC
2000 W.SAM HOUSTON PARKWAY SOUTH
SUITE 1200
HOUSTON, TX 77042

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2007263 INVOICE DATE: 07/09/20 CUSTOMER NUMBER: 1348 PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JULY 1-4, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @

35 MEAL / COURTESY

\$

. 27 COST/DAY/PERSON

140 COST/DAY/PERSON

\$

3,780.0

AMOUNT DUE: \$ 3,780.0

Rig Manager's Approval: ___

\$

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: WFBIUS6S

ABA #121000248 Account # 4669481673 \$ (3,780.00) 810620.10417.4202.110

- 912812.10417.4202-110

\$ - 919220.10417.4202.110

\$ - 912814.10417.4202-110

\$ - 919220.10417.4202.110

E

EXHIBIT 4

Rowan Resolute

1 1 1 2 2 2020 Endings: 1 Parity Property Cope 3 0 2 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	turing 6 EFRING 6 Sea 3leid Instr.) ace 1		*		43	1		╀		ļ	1	3	-	-	-	-	•		
1 1 2 2 1 2 2 2 2 2	Φ	200	S	C. C. 1887				4.5		***	7	5: 25: 27:	100	H	100	-	2.8	+	က်
18 3 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	9			2	***						1000	356.3	100 A		1	100000	行を変え		, 14
1 1 1 1 1 1 1 1 1 1		3													2 (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1	3	1000		73.1
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	4						3			1				Ť.	1	
1 1 1 1 1 1 1 1 1 1		2.00 m	A. 37		1.00 m														_
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			40.00			11, 40,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	3		¥ 50	100	-					1
1 1 4			- C.W.	3. (c)	्र. १ १	197.1 39.1	4.	a 1	1 12	77				-					_
1		100	- Const.		y in	1	4 (1)	- 14 - 12 - 12	5 X 8 X 8 X 8 X 8 X 8 X 8 X 8 X 8 X 8 X	3	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	***							
14		### ### ### ### ### ### ### ### ### ##	1.00						数等		1. A. S.			33	3.6		187		
1 1 4 1 2 2 2025 - 45 Findinger Description T-2-2020 Township Township Township T-2-2020 Township Township T-2-2020 Township Township T-2-2020 Township T-2-2020 Township Township T-2-2020 Township Township T-2-2020 Township Townsh		اِ	e de			200		() e)	50 W	5	15 A.S.		4. 1.	*			2. 2. 2. 3. 3. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4. 4.		
1 1 4 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	TII HEIICODIEIS	,-	Y	2774		\$ P.		(A)	***		7.6 2.8 2.8		7. 3. 5.						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$100 B	\$4.0 (Eprop		, , . \	3	-	i de	5 A	3	3.7		1.0	43			5		
1 1 3 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Innacie		20	心機	14 C					18	等於實	3	Š						1
10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	etrolink		/ A8%		70			1965	W. W. C.	* B. Y.		経ずた					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1	_
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Precision Rental	-	新教堂	7.2	1				1000	7						1 i	3	1	-
1 1.1. 1	remium	1.0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5			3.5			2000		200	<u> </u>			7 C		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	rotechnics		X STATE				-	100									5 F	-4	
16 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	roserve									8 3				3	25.43				1
1 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	rofessional Rental Tools							1	1			Marie Committee							
1 14	RT			+			1	-				200		7.	8		1000	10 S	27,1
1 1.4 AFE: FWZSG014 ACCT CODE 3025-445 Foliater: Perrory T-2-2020	in The Cartesian				88.8										- 30		ile.	NO.	130
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	usiny chelgy	7 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -					26			\$ () 2 ()		4	>: , *:						
18 2 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		3					2.1					2. (# (#)					**************************************		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1 0 0 E			20				7.					Q.	3	į.				_
18 2 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	gnet	-				5.7.	. A.		7/4° 22.3		3.9					100	*		1
18 \$ 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	PS Group Inc.		다. 2년 2월					, e	35 G	83 32 -1									-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Shlumberger	#/		in in		A.	134			. *** _{\$}									
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	slentific Drilling		1	ः १८५	(5. (7. (7.			200		D.	4		7. (3)	100		l			
18 5 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	SS	, (f. w.)				100		1,500				3.V.			2				1
18 9 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ubsea Partners LLC	3	4.2	13 13					***	35				-					
16 8 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	dosea Solutions	7	N. P. S. P.		13: 47:	#/(2)		3		IV.		7.65	34		A				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Inbelt		·		1	7.	5.0				4	100		,					-
18 3 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	perior			15 A	* \ } \	ेर	40 100	7.7	4			3 S	100		27				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	perior Energy	4		3 0			2.1		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						Suc				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	perior Perf.	14(5)	7.00	100		£ :			, e	3	3 7 3	7.00 PM		120	200			1	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	outhern Fab	740 121	1000		7,387.3					2000	Course	1000	1847				400		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	eledvne	13 X		1 20					200	0.000	が () () () () () () () () () (*	20.00	1			1
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	-MS		1 2 2 2	3 0	1 3 3	1 (S)		3 5				: 15		1					1
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	alra			1.00		10 m) t					1						-
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	7.47			72.00		が 38 c				3			3		300				
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	VV		27.27.	\$.		**************************************	3 1	. S.	. W. S. W.		3784			27				*	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	olal Sarety	34 (c)			13. 13.		3 T	ं		38	14.7	900		-,%			j.	¥	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18(8(0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	新	049 (1.6		∵ "	26.	. 	1000			*		· v	3.34	-2° -1	1	a k	.73.
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	19	2011		.0 20 20 20 20 20 20 20 20 20 20 20 20 20	を変えた		_T	14.00	6 (A) (A) (B)	54° 223 233		\$25°	32.50	1.5	5-44 5-44	- 19 19 19	136 440 440		250
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Journal Solutions			**************************************	1	**************************************	25.	<u> </u>	2000	4 4 TEN	1303,	3.0			100	4			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	arīs Global	支援系		A.		S.		100		100 M	10 W 12 W	#. 0.		\$	30.4	0 X	**		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	/orkstrings	S. 18. 15		*	r.	3,1	700	- E	Š.	2.3	No.	.*. ≪.		3				77.4	
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	/eatherford	100			2000年			1.5%	100 mg/s/ 100 mg	9		A				180	100 PM		
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	/ellbore				19		200	W.	3 i		Ċ		· ·	100		3.7%	200	-	
18 9 4 4 0 0 0 0 0 0 0 0	/elitec	X 350	78 E.G	100	7.5 7.6 7.6		(C)	1	18 (18) 18 (18) 18 (18)	· K	100	(17) (1) (2)	100		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1.			
18 9 4 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	FR			を記述			****	986 853		4	200	1.00		*					0 %
16 7 2 2				_	_	-	H	-	┝	0	-	-	-	╀	-	+	6	1	٢
AFE: FW205014 ACCT CODE 3025-45 Lease: MC-948 #4 Project: Gunflint (STIM) Froject: Gunflint (STIM) T-2.2020	OTAL.						-		-		-	┞		┝	\vdash	╁	TOTAL	-	-
AFE: FW205014 ACCT CODE 3025-45 Lease: MC-948 #4 Project: Gunflint (STIM) Froject: Gunflint (STIM) T-2.2020	7		2	_															Ĺ
Lease: MC-948 #4 S. Button Froject: Gunflint (STIM) Froject: Gunflint (STIM) T-2,2020	OTAL OVER CONTRACT	AFE		700007			000	, when the			Z 11 C	4.6					TOTAL:	1	2
Froject: Gunflint (STIM) Froject: Gunflint (STIM) Froject: Gunflint (STIM) Froject: Formury Froject: A Sunflint (STIM)	-	j [-	•	100024			}) -	7	,)	1			-		TOTAL	BILLABLE		780.0
Project: Gunflint (STIM) Engineer: I Perroux 7-2-2020		Leas		948 ¥	- -		91	4	î										
Engineer Perrory		Proje		offinit (S:	S		j	3	3				(
	EX	Fragir		Darro	دِ			0	クハウ		-	: :		(~		

Project: Gunflint (STIM) Engineer: J. Perroux Routing #: 580047

Blackhawk BSEE

Ampol ABS

£

C:\Usera\adio202\Dosktop\U\une 2020 3rd Party Bunk Meals,xlsx

dexHIBIT

Gulfstream

Fieldwood

Rowan Resolute

CaseC20se329248-cvD060097enD55700+80enFtiledtinFtile6tB.15/11.31/21/23/12.80geP25gef7157of83

VALARIS MANAGEMENT OF THE PROPERTY OF THE PROP

Atlantic Maritime Service LLC 5847 San Felipe , Suite 3500 Houston, TX 77057

Phone: (281) 809-0377

INVOICE

TO: FIELDWOOD ENERGY LLC

2000 W.SAM HOUSTON PARKWAY SOUTH

SUITE 1200

HOUSTON, TX 77042 ATTN: ACCOUNTS PAYABLE INVOICE NO: FWD2007262 INVOICE DATE: 07/09/20

CUSTOMER NUMBER: 1348
PAYMENT TERM 45 DAYS

RIG: DS-16 Resolute

WELL NUMBER MC-948 #4

AFE #: FW205014

TO INVOICE YOU FOR THIRD PARTY CATERING JUNE 5-30, 2020 PER ATTACHED THE COMPANY MEAL TICKETS

MEALS @ 35 MEAL / COURTESY \$
1653 COST/DAY/PERSON 140 COST/DAY/PERSON \$ 231,420.00

AMOUNT DUE: \$ 231,420.00

Rig Manager's Approval: _

REMIT ACH PAYMENTS TO:

Beneficiary: Atlantic Maritime Service LLC

Wells Fargo Bank, N.A. San Fransisco, CA

SWIFT Code: WFBIUS6S

ABA #121000248 Account # 4669481673 \$ (231,420.00) 810620.10417.4202.110 \$ (34,089.65) 912812.10417.4202-110

\$ 34,089.65 919220.10417.4202.110 (\$43,469.00) 912814.10417.4202-110

\$43,469.00 919220.10417.4202.110

ED

Rowan Resolute

I

Marting Mart	Group Date	1 2	8	4	49	7	5 6 7 8	1 1	11	172	9	9 10 11 12 13 14 15	16	للا	18	17 18 19 20 21	200	-	22 23	2		26 26 27	22	28	29 30	34
A A A A A A A A A A	\O\		-	×	M	<u>- </u>		1			-	N.				-		1			- 4	ĬĮ.	-	1	33	
	ISI Fracturing			1				7			1						88.20		· ×	1		100				
1 1 1 1 1 1 1 1 1 1	CCANEERING	- F	, S 1	_	Ť	1	ő	Т		П	-	ပ		Į			9					9		9	-	
A	250	0.83		- [1	-	2		223	Ţ	1	က	_	Į			-3/4 	-			L	\\Y 17.2		1477	Г	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ilstates		8.	_	7	7	2	-	233		- 1	çı	コ	- [2	2		ļ.,	Г					. 4	
1 1 1 1 1 1 1 1 1 1	rie Subsea		⊕3 .		3	- 23		Y.:	33 8	3	2.0	7				e e	100	Ş.,	7.A 7.A	93.	.00	學				
1 1 1 1 1 1 1 1 1 1	FI (CII FIEIG JINSTI,)	1.00 per 1.0	¥	fi. 1.		3.2	, New York		G 1		aF to		201	1		ás.	300 A	-	2 A	A STATE OF	36				-	
1 1 1 1 1 1 1 1 1 1	GEC	2000	30,1	7		·· . ·	(4) (4)	á.	6	Į.	97	\$ \$7 (*)	31	1	2	-3		h.		8.	÷e.	W				-
1	пе зипасе	1.80	120.	** SC	E L	3.20	jî.	ै	Á		300		5.95	137	1.00 Mark	30.00 30.00	Art of		安装		jê.	ŗ		ु	1.0	
1	2	V 26 A	72	7		£.;	1 1 12 14	, ,	1.3	1.1	-	2		175			11.5	1	and and	4.7	3.4	18 C. 18		1	37	7.2
S S S S S S S S S S	harmasafe	1000	-			-	-	7.	1		- - 250	1	12	312	100	-	3.	÷	1	A SERVICE	*	1	-	() () ()	-	
1	-If Helicapters		. (5)	建設			Contraction of	3.45	92		1		9.0		100		漫	18	100		1.0				1 66	
1	nnacle		, X	1.4			6.	(c.	1	9	193		160	48	\$1 25 X	i A	200			1 6	8 3					£ 1
Section Sect	atrolink				7			10			#1/C				8 8	ð a	2 1	·			,				*	3
A A A A A A A A A A	Polision Rental	1 3400								5	× .	1	7	1	1	100	*		1	-	_	(n)		-	50	40
1	omina omina										7	7	1	1			Sec. 3.80	* 1	_	-	- [12		100	<i>j</i> *	9.0
	CIMAIN		W.	<u>.</u>					1/4		100	×.4							45°	3.50	¥.	y.				-24
1	oreconics		7.	74		4		1	i i		. 10.71			50			, e	.);	15.00 10.00	*5	-24	3		76. 18. 18.	Ţ	100
1	oserve		- (1)	2		- 23	7		٠ 		-) (4)	<u> </u>		31.7	-		-								
1	ofessional Rental Tools		2.8	91		.344				4	9-0			100							100				1	-
15 15 15 15 15 15 17 17	TX	76.00		4		5	c	1	N.	1-	<u>i</u>	•	۲		+	c	ç	Т	į	T	15					1
15 15 15 15 15 15 15 17 17	uality Energy	80						Т	ŀ	1	1	,	+	l.	1	•		ì	1	T				-	1	-
15 15 15 15 15 15 17 17	8	100		(B. 10 Say				A A	7 8		1			1	*			1	1	1	15.12	2 (B) 2		4		100
15 116 116 115 116 117 117 11 117 11 117 11 117 11 117 11 11	Cham			3.							1	1	<u> </u>			-		1	+	T						
15 16 16 16 16 17 77 77 77 16 16 14 14 16 15 77 77 77 77 17 17 17 17 17 17 17 17 17	Olicin N-1			*		- A					4			1				-	×		201					7.7
15 15 15 15 15 15 15 15	leni.	K (-)	324	E .			Ş		V.		****					33%	8.		. N	3.8 2.4	2/42	3	,	- 1 g		<i>.</i>
15 115 115 115 115 115 115 115 11 115 11 11	'S Group Inc.			\$ (3 (ी	, q.c.		_	- T	155	21		- 3	2.42		2181		58			2.77	17.00.00			_	
AFE: FW205014 AFE: PW205014 PW2050	hlumberger		245				÷					1	¥÷	4,.	-		53	$\overline{}$	-	1		310	10		L	
AFE: FWOM 444 AFE: MONOM 444 AFE: MONOM 444 AFE: TWO MONOM 444	lentific Drilling	26-25	277	-64 -21				731	88		1,14,	3	(A)				70 30 30			3.		2				1.3
AFE: FWO 20014 AFE: MV OA 04.44 AFE: WAR AND ALLABILES AND ALLA	Si	1995		き点	**.			-	100	3	-	1. OF	10	10 miles			1000	1		3	1				1	
AFE: FWZOSO14 AFE: PWZOSO14 AFE: P	bsea Partners II C			S. S.		-	52	13	100	2 2 2		神経の発力	2 14			28		+		2004					1	1
AFE: FW205014 AFE: MC OA OA OA ALAE A COA O	heas Solutions					1				* X	1 9	200		300							14 7					1
February	abolt			57.7		-		1			*	100	SIT.		1	*										1
First Firs	ineli			200	2	24					A37 G		37	ि		i Ma		•			2.0					
Figure F	perior	3.03	257.	S				Ş.34	37		£-37e			2 14 C		S			200		- 24	() (2)				MgC.
Perf. Perf	perior Energy		36	4				n (4	2.00		ELA"	新型器	823	ু । १८०		بمصالة		7*a		£.	Ø.	1				÷
Continue	perior Perf.	A	100		¥ 32 32	65.5		s (8	100		والمؤول	ř.	(5,0	1000	35. (1)	(A)	ev		4	100	· A			9.1		L
Solutions Solu	uthern Fab	404.4	3	30	34	98.		35	100		349					ė.	7		100	iş.	15	7		100		
Solutions Color	ledvne		1 2								3 0	(//ge /	92		707/94	1		1								1
1 1 1 1 1 2 2 2 2 2	Me				100		· c	1	Ĺ	1	1		1		Т	1		ī	- {	1	1	•	í			
Itely	INIC		240	7	30	_	Ņ,	┪		- 1	_[` X	7	1	╗	1	Ň	П	- 1			. 2	7	Y		Ç.
Solutions Solutions Index Inde	rra		-		8	-					_1	7			**		.5	- 1	1	327		**************************************		N	1	ाडू ट
Solutions	×	Je Pr				×.		(A)			্রধ	4	-20			Šič	75. 37. 37.		3.5	***	12.	S #			A.	45.
Solutions Solutions Ings Ings Ings Ings Ings Ings Ings In	tal Safety			100 m					ψ., ψ.,	4	No.		5,7			:e:3			w.,	Tech	-			10.00		
Solutions	state			100 T		8:3°	1	(4)		(A)	34.1	%: V	151	ر الرائز و الرائز و	92 83	767	Separate by	52.	t 2,6	ۇ قىقى ۋە	1.5					参.
Solutions Solu	70.		.50	34	30.00	34		jA.		100	169	7	a tyel	^ ×	6	9-00 03:		-			V-2	100			·	
Cobal Coba	ubular Solutions			新			0		32	20	10.35	100 Miles	6.0			S			C.	475	45			100		
Ings	aris Global			447			10	180	(C)		9.	をある	10	6	2004	15			100			16.18%			, i	1
FORD BY SER CONTRACT AFE: FW205014 FORD FORD BY SER	orkatring			100000	12				14.00		A Cr				318	3		1	2	* 2 * 2	- 3				, a	
S	Patherford		. 122	**		200		9 <		ł Ś	42	100	7.5	* 00	100	. K	20 20 20 20 20 20 20 20 20 20 20 20 20 2	\$ S			Ş 7	(A) (3)				1
O 0 0 0 64 64 64 64 64 64 64 64 64 64 65 65 75 83 89 88 86 66 66 67 76 71 71 69 61 43 18 18 18 71 71 69 61 43 18 18 71 71 69 67 43 18 18 71 71 69 67 43 18 18 18 86 66 67 76 69 69 67 43 41 16 16 16 16 76 76 69 69 67 40 41 16	all hore			2 .		57.5			3 A	() () () ()	E 34										21.3	300				
Columbde	o libo		2 7	ê ;	200	31.		8	6 kg		g. 72	の対象が		3 4		22.7		1				1			3	
0 0 0 64 64 65 65 75 83 89 88 86 68 66 68 67 71 71 69 61 62 62 62 62 62 62 63 63 73 81 73 87 86 86 64 66 67 76 69 69 69 67 76 69 69 67 76 69 69 67 76 69 69 67 76 69 69 67 76 69 69 67 76 69 69 69 69 67 76 69 69 67 76 69 <td>CD</td> <td>1 1</td> <td></td> <td>43</td> <td></td> <td>5. 3</td> <td></td> <td></td> <td></td> <td></td> <td>i i</td> <td>2000</td> <td>(#.X</td> <td>S. S. S.</td> <td></td> <td>100</td> <td></td> <td>2 (2</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>ं र</td>	CD	1 1		43		5. 3					i i	2000	(#.X	S. S. S.		100		2 (2								ं र
10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	ILV		(54	ं	<u></u>	4	+	0	4	f a		74		4	-		+	+	4	4.4	17.1	:	4	2	-
AFE: FW205014 AFE: FW205014 AFE: MC040-44	TAI	+	5	+	┿	╬		+	+	-	+	- +-	+	+		+	8	+	+	-	+	51	43		+	3 0
AFE: FW205014 ACCT CODE 7300-45				8	Ī		+	+		+-	┿	+-	+-	+	+	+-	g	+-	╀	+	+-	┿	44		1	\vdash
AFE: FW205014 FICAT CODE: 7300-45	TAL OVER CONTRACT			- 1	-		4	1	•			1 '			•	-		Į	ŀ	┨	-	-		TOTAL		1853
MC 040 44		Ą	ii	FW	20501	4			S Z		Ö	ų	 引	20.20	Ţ				•			Ţ	TA BI	1 491 F		\$231 490 00
		_d:	.00	N.C.	# 870				, 1		. 3		, ,	-)	1	ון ון	-	-

3. Button 7.2.2002

Lease: MC-948 #4
Project: Gunflint (STIM)
Engineer: J. Perroux
Routing #: 580047

CaseC**20::e329208**-cv**D060617**en**D5570H3**enFtil**E**e4linF**T1X61:B.1/11.3/2/23/12:9**geP£7g**e**f7137of83 Started Gunfl 1600 on 6 31 က 8 33 28
 CLIENT THIRD PARTY ROOM AND MEAL CHARGE-OFF FOR: June 2020 Well Name: Gunflint, AFE: FW206014 Routing#580047

 5
 6
 7
 8
 9
 10
 11
 12
 13
 14
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 26
 27

 5
 10
 11
 12
 13
 14
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 27

 5
 10
 10
 11
 12
 13
 14
 16
 17
 18
 19
 20
 21
 22
 23
 24
 25
 27
 27
 20
 24
 25
 26
 27
 27
 27
 20
 24
 25
 26
 27
 27
 20
 24
 25
 26
 27
 27
 28
 27
 28
 27
 28
 27
 28
 27
 28
 27
 28
 27
 28
 28
 27
 28 တြေ S C/ 24 8 . 60 ω 7 æ 0 4 2 Rowan Resolute ဆ . 8 **20** 4 7 ထ 0 1 9 £ 2 2 8 3 Gulfstream HALIBURTON /Sperry HyroCarbon Impact Selector Date Automated Production Balleys
Baker Hughes
Bedrock Petroleum
BHGE
Blackhewk Elle Comms EPS EVO Expro FDF Pipe Washing Fieldwood Bugware Burner Fire Control Cajun Cutters Dril-Quip
Dynamic Industries
Ecosery Interwell
Lloyds Register
MAKO
Master Flo
MISTRAS Group
NALCO
Newpark

P HIR FMC FRANKS INTL Clairant
Cavins
Corel ab
Danos
Deep Sea DS
DGO Oil & Gas Cetco ChampionX Chouest Aqua Tech versified Group ABB LTD Sameron Clairant Ampol Archer Airgas Fugro ABS Aker

I

C-Wserskradio202/Desktop/June 2020 3rd Parly Bunk Mests xisx

UNITED STATES DISTRICT COURT EASTERN DISTRICT OF LOUISIANA

ATLANTIC MARITIME	SERVICES, LLC,	§	CIVIL ACTION No.
VS.	Plaintiff,	§ §	SECTION " "
ECOPETROL AMERICA	A, LLC,	9 99 99 99	DIVISION " " JUDGE: MAGISTRATE:
	Defendant.	8 8	

VERIFYING DECLARATION UNDER PENALTY OF PERJURY

Pursuant to 28 U.S.C. § 1746, I, Ben Rose, declare under penalty of perjury that the following is true and correct.

I am the Vice President and Treasurer of Atlantic Maritime Services, LLC, Plaintiff herein. I have read the foregoing Verified Compliant and know the contents thereof, have examined the exhibits and evidence attached thereto, and the same are true and correct. The sources of any information and grounds for my belief as to all matters stated in the Verified Complaint are derived from the Plaintiff's books and records.

Executed in Houston, Texas, this 13th day of November, 2020.

Ben Rose

Atlantic Maritime Services, LLC Vice President and Treasurer

JS 44 (Rev. 10/20)

The JS 44 civil cover sheet and the information contained herein neither replace nor supplement the filing and service of pleadings or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. (SEE INSTRUCTIONS ON NEXT PAGE OF THIS FORM.)

I. (a) PLAINTIFFS	ocket sheet. (SEE INSTRUC	TIONS ON NEXT PAGE OF	DEFENDANTS		
Atlantic Maritime	Services IIC		Ecopetrol Amer	ica IIC	
Audituc Maituine			Ecopetrol Amer	ica, LLC	
()	of First Listed Plaintiff $\underline{\underline{H}}$	arris, Texas	County of Residence	of First Listed Defendant (IN U.S. PLAINTIFF CASES O	Jnknown DN/ Y)
(E.	ACEITIN O.S. TEANVIII TEA	3E3)	NOTE: IN LAND CO	ONDEMNATION CASES, USE TO OF LAND INVOLVED.	
(c) Attorneys (Firm Name,	Address, and Telephone Number	٠)	Attorneys (If Known)	OF EMAD HAVOLALD.	
	aton Peck Rankin &		rttorneys (1) known)		
	. 2775, New Orleans	, LA 70130;			
(504) 368-1990 II. BASIS OF JURISD	ICTION (N) "Y" :	2 P 01)	 	DINCIDAL DADTIES	(P) (VIII - 0 - P - 6 - P) + + (0
		ne Box Only)	(For Diversity Cases Only)		and One Box for Defendant)
1 U.S. Government Plaintiff	X 3 Federal Question (U.S. Government N	lot a Party)	Citizen of This State	TF DEF 1 Incorporated or Pr of Business In T	
2 U.S. Government Defendant	4 Diversity (Indicate Citizenshi)	p of Parties in Item III)	Citizen of Another State	2 Incorporated and I of Business In A	
			Citizen or Subject of a Foreign Country	3 Foreign Nation	6 6
IV. NATURE OF SUIT			EODEF/EVEN A	Click here for: Nature of S	
CONTRACT 110 Insurance	PERSONAL INJURY	RTS PERSONAL INJURY	625 Drug Related Seizure	BANKRUPTCY 422 Appeal 28 USC 158	OTHER STATUTES 375 False Claims Act
120 Marine 130 Miller Act	310 Airplane 315 Airplane Product	365 Personal Injury - Product Liability	of Property 21 USC 881	423 Withdrawal 28 USC 157	376 Qui Tam (31 USC 3729(a))
140 Negotiable Instrument	Liability	367 Health Care/	OOO Other		400 State Reapportionment
150 Recovery of Overpayment & Enforcement of Judgment	320 Assault, Libel & Slander	Pharmaceutical Personal Injury		PROPERTY RIGHTS 820 Copyrights	410 Antitrust 430 Banks and Banking
151 Medicare Act 152 Recovery of Defaulted	330 Federal Employers' Liability	Product Liability 368 Asbestos Personal		830 Patent 835 Patent - Abbreviated	450 Commerce 460 Deportation
Student Loans (Excludes Veterans)	340 Marine 345 Marine Product	Injury Product Liability		New Drug Application 840 Trademark	470 Racketeer Influenced and Corrupt Organizations
153 Recovery of Overpayment	Liability	PERSONAL PROPERT		880 Defend Trade Secrets	480 Consumer Credit
of Veteran's Benefits 160 Stockholders' Suits	350 Motor Vehicle 355 Motor Vehicle	370 Other Fraud 371 Truth in Lending	710 Fair Labor Standards Act	Act of 2016	(15 USC 1681 or 1692) 485 Telephone Consumer
190 Other Contract	Product Liability	380 Other Personal	720 Labor/Management	SOCIAL SECURITY	Protection Act
195 Contract Product Liability 196 Franchise	360 Other Personal Injury	Property Damage 385 Property Damage	Relations 740 Railway Labor Act	861 HIA (1395ff) 862 Black Lung (923)	490 Cable/Sat TV 850 Securities/Commodities/
	362 Personal Injury - Medical Malpractice	Product Liability	751 Family and Medical Leave Act	863 DIWC/DIWW (405(g)) 864 SSID Title XVI	Exchange 890 Other Statutory Actions
REAL PROPERTY	CIVIL RIGHTS	PRISONER PETITIONS		865 RSI (405(g))	891 Agricultural Acts
210 Land Condemnation 220 Foreclosure	440 Other Civil Rights 441 Voting	Habeas Corpus: 463 Alien Detainee	791 Employee Retirement Income Security Act	FEDERAL TAX SUITS	893 Environmental Matters 895 Freedom of Information
230 Rent Lease & Ejectment 240 Torts to Land	442 Employment 443 Housing/	510 Motions to Vacate Sentence		870 Taxes (U.S. Plaintiff or Defendant)	Act 896 Arbitration
245 Tort Product Liability	Accommodations	530 General		871 IRS—Third Party	899 Administrative Procedure
290 All Other Real Property	445 Amer. w/Disabilities - Employment	535 Death Penalty Other:	IMMIGRATION 462 Naturalization Application	26 USC 7609	Act/Review or Appeal of Agency Decision
	446 Amer. w/Disabilities - Other	540 Mandamus & Other 550 Civil Rights	465 Other Immigration Actions		950 Constitutionality of State Statutes
	448 Education	555 Prison Condition 560 Civil Detainee -			
		Conditions of			
V. ORIGIN (Place an "X" i	n One Box Only)	Confinement			
1 Original 2 Re	moved from 3 I	Remanded from Appellate Court	4 Reinstated or Reopened 5 Transfe Another (specify	r District Litigation	
		tute under which you are	filing (Do not cite jurisdictional state	•	
VI. CAUSE OF ACTIO	$ON = \frac{43 \text{ U.S.C. } \$ 1349(b)(1)}{\text{Brief description of ca}}$	use:			
	1		est of the defendant in the specific		
VII. REQUESTED IN COMPLAINT:	CHECK IF THIS UNDER RULE 23	IS A CLASS ACTION B, F.R.Cv.P.	DEMAND \$ \$5,824,3 (In Rem	744.68CHECK YES only) JURY DEMAND:	
VIII. RELATED CASI	(See instructions):	JUDGE	(DOCKET NUMBER	
DATE		SIGNATURE OF ATTO	ORNEY OF RECORD		
Nov 13, 2020			Stewart F. Deck		
FOR OFFICE USE ONLY					
RECEIPT # All	MOUNT	APPLYING IFP_ E	XHIBIT 8	MAG. JUI	DGE

INSTRUCTIONS FOR ATTORNEYS COMPLETING CIVIL COVER SHEET FORM JS 44

Authority For Civil Cover Sheet

The JS 44 civil cover sheet and the information contained herein neither replaces nor supplements the filings and service of pleading or other papers as required by law, except as provided by local rules of court. This form, approved by the Judicial Conference of the United States in September 1974, is required for the use of the Clerk of Court for the purpose of initiating the civil docket sheet. Consequently, a civil cover sheet is submitted to the Clerk of Court for each civil complaint filed. The attorney filing a case should complete the form as follows:

- **I.(a) Plaintiffs-Defendants.** Enter names (last, first, middle initial) of plaintiff and defendant. If the plaintiff or defendant is a government agency, use only the full name or standard abbreviations. If the plaintiff or defendant is an official within a government agency, identify first the agency and then the official, giving both name and title.
- (b) County of Residence. For each civil case filed, except U.S. plaintiff cases, enter the name of the county where the first listed plaintiff resides at the time of filing. In U.S. plaintiff cases, enter the name of the county in which the first listed defendant resides at the time of filing. (NOTE: In land condemnation cases, the county of residence of the "defendant" is the location of the tract of land involved.)
- (c) Attorneys. Enter the firm name, address, telephone number, and attorney of record. If there are several attorneys, list them on an attachment, noting in this section "(see attachment)".
- II. Jurisdiction. The basis of jurisdiction is set forth under Rule 8(a), F.R.Cv.P., which requires that jurisdictions be shown in pleadings. Place an "X" in one of the boxes. If there is more than one basis of jurisdiction, precedence is given in the order shown below.

 United States plaintiff. (1) Jurisdiction based on 28 U.S.C. 1345 and 1348. Suits by agencies and officers of the United States are included here. United States defendant. (2) When the plaintiff is suing the United States, its officers or agencies, place an "X" in this box. Federal question. (3) This refers to suits under 28 U.S.C. 1331, where jurisdiction arises under the Constitution of the United States, an amendment to the Constitution, an act of Congress or a treaty of the United States. In cases where the U.S. is a party, the U.S. plaintiff or defendant code takes precedence, and box 1 or 2 should be marked.

 Diversity of citizenship. (4) This refers to suits under 28 U.S.C. 1332, where parties are citizens of different states. When Box 4 is checked, the citizenship of the different parties must be checked. (See Section III below; NOTE: federal question actions take precedence over diversity cases.)
- **III. Residence (citizenship) of Principal Parties.** This section of the JS 44 is to be completed if diversity of citizenship was indicated above. Mark this section for each principal party.
- **IV. Nature of Suit.** Place an "X" in the appropriate box. If there are multiple nature of suit codes associated with the case, pick the nature of suit code that is most applicable. Click here for: Nature of Suit Code Descriptions.
- V. Origin. Place an "X" in one of the seven boxes.
 - Original Proceedings. (1) Cases which originate in the United States district courts.

Removed from State Court. (2) Proceedings initiated in state courts may be removed to the district courts under Title 28 U.S.C., Section 1441. Remanded from Appellate Court. (3) Check this box for cases remanded to the district court for further action. Use the date of remand as the filing date.

Reinstated or Reopened. (4) Check this box for cases reinstated or reopened in the district court. Use the reopening date as the filing date. Transferred from Another District. (5) For cases transferred under Title 28 U.S.C. Section 1404(a). Do not use this for within district transfers or multidistrict litigation transfers.

Multidistrict Litigation – Transfer. (6) Check this box when a multidistrict case is transferred into the district under authority of Title 28 U.S.C. Section 1407.

Multidistrict Litigation – Direct File. (8) Check this box when a multidistrict case is filed in the same district as the Master MDL docket.

PLEASE NOTE THAT THERE IS NOT AN ORIGIN CODE 7. Origin Code 7 was used for historical records and is no longer relevant due to changes in statue.

- VI. Cause of Action. Report the civil statute directly related to the cause of action and give a brief description of the cause. **Do not cite jurisdictional statutes unless diversity.** Example: U.S. Civil Statute: 47 USC 553 Brief Description: Unauthorized reception of cable service.
- VII. Requested in Complaint. Class Action. Place an "X" in this box if you are filing a class action under Rule 23, F.R.Cv.P.

 Demand. In this space enter the actual dollar amount being demanded or indicate other demand, such as a preliminary injunction.

 Jury Demand. Check the appropriate box to indicate whether or not a jury is being demanded.
- VIII. Related Cases. This section of the JS 44 is used to reference related pending cases, if any. If there are related pending cases, insert the docket numbers and the corresponding judge names for such cases.

Date and Attorney Signature. Date and sign the civil cover sheet.

UNITED STATES DISTRICT COURT EASTERN DISTRICT OF LOUISIANA

ATLANTIC MARITIN	ME SERVICES, LLC	§	CIVIL ACTION No.
		§	
	Plaintiff,	§	SECTION ""
VS.		§	
		§	DIVISION ""
ECOPETROL AMERI	ICA. LLC	§	
Leoi Linol inville	icii, EEC	§	JUDGE:
		§	MAGISTRATE:
in rem		§	
	Defendant.	§	

WRIT OF SEQUESTRATION

TO: United States Marshal
For the United States District Court
For the Eastern District of Louisiana

You are hereby commanded, in the name of the United States District Court for the Eastern District of Louisiana, to seize and sequester and take into your possession and safely hold, until further order of the Court, the following property:

All interests held by Ecopetrol America, LLC in the specific property interests of Ecopetrol America, LLC included within La. R.S. § 4863(A)(1)-(4) associated with the operating interest covering the lease situated in the Outer Continental Shelf, OCS-G-28030, Mississippi Canyon Area, Block 948 (the "Lease"), containing Well #4 (API 608174129900) (the "Well") (the "Subject Interests").

IT IS ORDERED that a Writ of Sequestration is hereby issued as prayed for in the abovecaptioned matter, the requirement of security having been dispensed with by law; and

IT IS FURTHER ORDERED that the United States Marshal is hereby directed to (i) serve or cause to be served this Writ of Sequestration on Ecopetrol America, LLC, and (ii) record or cause to be recorded this Writ of Sequestration in the records of the Clerks of Court for the Parishes of Orleans, St. Tammany, St. Bernard, and Plaquemines, and in the records of the United States of America, Bureau of Ocean Energy Management.

New Orleans, Louisiana, this	day of	, 2020.	
		HIDGE	